

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

N.M. Oil Cons. Division

WELL COMPLETION OR RECOMPLETION REPORT

1160 1st Street
Alamosa, NM 88210-2834

AUG 6 12 05 PM '96

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3811

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FNL & 2310' FEL, Section B-9-T12S-R26E

T21S

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-04008776. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
CACTUS "9B" FEDERAL #29. API WELL NO.
30-015-2872110. FIELD AND POOL, OR WILDCAT
Catchlaw Draw, East (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit B
Section 9-T12S-R26E
T21S

14. PERMIT NO.

DATE ISSUED
11/7/9512. COUNTY OR PARISH
Eddy Cnty13. STATE
New Mexico15. DATE SPUDDED
4/13/9616. DATE T.D. REACHED
4/23/9617. DATE COMPL. (Ready to prod.)
6/14/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3208'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4300'21. PLUG, BACK T.D., MD & TVD
3485' CIBP22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BY
→ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3230-3279' Delaware25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR, ZDL/CN/GR/C, DIFL/GR, DEL2, VDL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	384'	17 1/2"	Surface; 755 sx Class C	
8 5/8" J-55 & K-55	24	2199'	12 1/4"	Surf; 710sx 35/65 Poz + 200sx CI C	
5 1/2" J-55	15.5	4296', DV at 2283'	7 7/8"	Calc 300'; 515sx CI C + 135sx Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3309'	
					5 1/2"	3520'	CIBP

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3230-3279' (.40" EHD) w/20 holes-- Cherry Canyon "C"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3230-3279'	2000 gal 7 1/2% NeFe acid + 50 BS
	19,500 gals 30# X-Link gel + 50,500# 12/20 Brady sd +
	13,500# 12/20 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 5/12/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump						WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/14/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 17	GAS-MCF. 42	WATER-BBL. 156	GAS-OIL RATIO 2471/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 17	GAS-MCF. 42	WATER-BBL. 156	OIL GRAVITY-API (CORR.) 39.6°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE August 5, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corred intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Capitan Reef	315'	2023'	limestone
Delaware	2023'	4126'	sandstone
Bone Springs	4126'	4300'	limestone
			DEPTH
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		TRUE VERT. DEPTH	
Capitan Reef	315'		
Delaware	2023'		
Bone Springs	4126'		