

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSI
BHM
Boyle
STH

WELL API NO. 30-015-28729
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CACTUS STATE
8. Well No. 12
9. Pool name or Wildcat Catclaw Draw, East (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____													
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Dry & Abandoned _____													
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)													
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611													
4 Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>north</u> Line and <u>1190</u> Feet From The <u>east</u> Line Section 16 Township 21S Range 26E NMPM Eddy County													
10. Date Spudded 4/26/96	11. Date T.D. Reached 5/11/96	12. Date Compl. (Ready To Prod.) 5/12/96	13. Elevations (DF, RKB, RT, GR, etc.) 3293' GR		14. Elev. Casinghead								
15. Total Depth, Md & Tvd 3606'		16. Plug. Back T.D. set cmt plugs to surf		17. If Multiple Compl., How Many Zones? <u>N/A</u>		18. Intervals Drilled By yes		Cable Tools no					
19. Producing Interval(s), Of This Completion—Top, Bottom, Name N/A								20. Was Directional Survey Made no					
21. Type Electric And Other Logs Run DIFL/GR/C, ZDL/CN/GR/C AND SBT logs								22. Was Well Cored no					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8"		48# H-40		388'		17 1/2"		950 sx Class C, TOC surface		none			
8 5/8"		24# K-55		2100'		12 1/4"		200 sx BJ C + 655 sx Pozmix C +		none			
								200 sx Class C, TOC surface					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size and number)										27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
RECEIVED SEP 17 1996 OIL CON. DIV. DIST. 2										DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED	
										2267-2214'		50 sx Class "C" plug (witnessed by OCD)	
										2214-2070'		45 sx Class "C" plug (witnessed by OCD)	
										2070-1996'		20 sx Class "C" plug (witnessed by OCD)	
										1338-1208'		35 sx Class "C" (continued on reverse)	
28. PRODUCTION													
Date First Production		Productions Method (Flowing, gas lift, pumping—Size and type of pump)								Well Status (Prod or Shut-In) D&A			
Date Of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil—Bbl.		Gas—Mcf.		Water-Bbl.	Gas-Oil Ratio
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—Bbl.		Gas—MCF.		Water—Bbl.		Oil Gravity-API (Corr.)	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)										Test Witnessed By			
30. List Of Attachments Open hole logs, Bond log, Deviation survey													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Candace R. Graham</u>		Printed <u>CANDACE R. GRAHAM</u>		Name <u>ENGINEERING TECHNICIAN</u>		Title _____		Date <u>9-10-96</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todillo	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abol	T. Captain Reef	416'	
T. Wolfcamp			
T. Penn			
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	No. 4, from	to
No. 2, from	to				

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
416'	2018'	3606'	Limestone Sandstone				
(Continued from the front)							
Amount & Kind of Material Use							
40 sx Class "C" plug							
16 sx Class "C" plug							
Cut off 8 5/8" SOW x 11" 3000#							
csg flange. Welded 1/2" steel							
plate on 8 5/8" csg 36" below							
GL. Welded on 5 1/2" dry hole							
marker.							
D&A at 2145 hrs 05-12-96							
Depth Interval							
462-330'							
14-90'							



DRILLING CO., INC. — OIL WELL DRILLING CONTRACTORS

KEN REYNOLDS—PRESIDENT
GARY W. CHAPPELL—VICE PRESIDENT

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498
505/623-5070 505/746-2719
ROSWELL, NM ARTESIA, NM

May 13, 1996

Devon Energy Corporation
20 N. Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

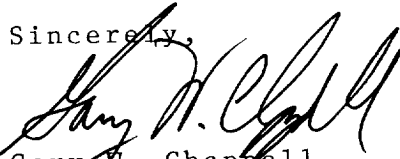
Re: Cactus State #12

Gentlemen:

The following is a deviation survey on the referenced well
located in Eddy County, New Mexico:

373' - 1°	1780' - 1°	3009' - 1 1/2°
803' - 1°	2100' - 1°	3600' - 1°
1272' - 1°	2551' - 1°	

Sincerely,

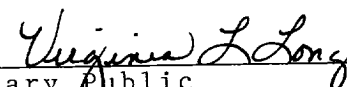

Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 13th day of May,
1996 by Gary W. Chappell.

My commission expires:

06-19-99


Notary Public