

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-9001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 990' FWL, Sec. D-8-T21S-R26E

5. Lease Designation and Serial No.
NM0490017

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Catclaw "8D" Federal #1

9. API Well No.
30-015-28744

10. Field and Pool, or Exploratory Area
Undes. Catclaw Draw, E. (Del)

11. County or Parish, State
Eddy Cnty, NM

RECEIVED

JUL 23 1996

OIL CON. DIV.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-22-96 thru 03-24-96 Press tested csg to 2500 psi. Drld out DV tool at 2460'. Retested csg to 2500 psi. Wedge WL ran VDL/GR/CCL log from 3934-3434' w/no press and from 3934-1600' w/1000 psi on csg. Bond looked good. Ran 4" csg gun. Perf'd w/1 JSPF at 3735-3745' w/11 holes; 3750-3759' w/10 holes; total 21 holes (.40" EHD). Set packer at 3620'. Acidized perfs 3735-3759' down 2 7/8" tbg w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR 6.3 BPM w/2500 psi. ISIP 1300 psi, 15 mins 1100 psi. Frac'd perfs 3735-3759' down 2 7/8" tbg w/23,000 gals 30# X-link gel + 64,000# 12/20 Brady sd + 12,000# 12/20 RC sd at AIR 15 BPM w/2600 psi. ISIP 1656 psi, flwd for force closure.

03-26-96 thru 03-29-96 TOH w/packer. Ran sand line and checked for fill. Wedge WL perf'd w/1 JSPF at 3560-3580' w/11 holes; 3625-3650' w/6 holes; total 17 holes (.40" EHD). Set RBP at 3715', packer at 3465'. Acidized perfs 3560-3650' down 2 7/8" tbg w/2500 gals 7 1/2% NeFe acid + 40 BS at AIR 7.2 BPM w/2700 psi. ISIP 1100 psi, 15 mins 541 psi. TOH w/packer. Frac'd perfs 3560-3650' down csg w/27,500 gals 30# X-link gel + 74,000# 12/20 Brady sd + 12,000# 12/20 RC sd at AIR 35 BPM w/1830 psi. ISIP 1222 psi. Cleaned out sand 3640-3715'. TOH w/RBP. Washed out sand. Ran 2 7/8" production tbg, SN set at 3489'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician Date June 21, 1996
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side