

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

811 S. T. 88210-2834
APPROVED
Instructions on reverse side

FORM APPROVED

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-3769 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 990' FNL & 990' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0490017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
CATCLAW "8D" FEDERAL #1

9. API WELL NO.
30-015-28744

10. FIELD AND POOL, OR WILDCAT
Undes. Catclaw Draw, East (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. D-8-T21S-R26E

JUL 20 1996

OIL CON. DIV.
DIST. 2

14. PERMIT NO. DATE ISSUED 12/4/95
15. DATE SPUNCHED 3/6/96 16. DATE T.D. REACHED 3/15/96 17. DATE COMPL. (Ready to prod.) 3/29/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3224'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4020' 21. PLUG, BACK T.D., MD & TVD 3934' 22. IF MULTIPLE COMPL. HOW MANY* N/A
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3560-3759' Delaware
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR, ZDL/CN/GR and VDL/GR/CCL logs
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	339'	17 1/2"	surf; 405 sx Class C	
8 5/8" J-55	24	2014'	12 1/4"	surf; 200 sx Poz C + 200 sx Class C	
5 1/2" J-55	15.5	4019'	7 7/8"	surf; 450 sx Class C + 200 sx Poz C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3489'	

31. PERFORATION RECORD (Interval, size and number)

3560-3580' (.40" EHD) w/11holes
3625-3650' (.40" EHD) w/6 holes
3735-3745' (.40" EHD) 11 holes
3750-3759' (.40" EHD) 10 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3560-3650'	2500 gals 7 1/2% NeFe + 40 BS
3560-3650'	27,500 gals 30W X-link gel + 74,000W 12/20 Brady sd + 12,000W 12/20 RC sd
3735-3759'	2000 gals 7 1/2% NeFe + 40 BS
3735-3759'	23,000 gals 30W X-link gel + 64,000W 12/20 Brady sd + 12,000W 12/20 RC sd

33.* PRODUCTION
DATE FIRST PRODUCTION 4/12/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/20/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD
OIL-BBL. 8 GAS-MCF. 0 WATER-BBL. 100 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE
OIL-BBL. 8 GAS-MCF. 0 WATER-BBL. 100 OIL GRAVITY-API (CORR.) 42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS
logs and deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN

DATE June 21, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Capitan Reef	362'	
Delaware	2430'	
Bone Spring	4120'	