For: 3160-5 (August 1999)

#### UNI. J STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### OIV-Dist. PRM APPROVED Grand Avenue (1904-0135) 1301 W. Gra Artesia, N

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 192021222 Type of Well 🛛 Oil Well 🗌 Gas Well 🔲 Other Well Name and No. Catclaw "8D" Federal #1 Name of Operator Devon Energy Production Co., L.P. API Well No. 30-015-28744 3b. Phone No. (include area cotte) (405)552-4528 RECEIVED 3a. Address 20 N.Broadway, Suite 1500, Okla City, OK 73102 10. Field and Pool, or Exploratory Area Catclaw Draw, East (Delaware) Field Location of Well (Footage, Sec., T., R., M., or Survey Description) OCD - ARTESIA 11. County or Parish, State 990' FNL & 990' FWL of Section 8-T21S-R26E Unit D Eddy County, **New Mexico** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/ Resume) ☐ Water Shut-Off Deepen Acidize Notice of Intent Fracture Treat Reclamation ☐ Well Integrity Alter Casing Other ☐ Subsequent Report Casing Repair New Construction Recomplete X Plug and Abandon ☐ Temporarily Abandon Change Plans ☐ Final Abandonment Notice ☐ Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Proposes To Permanitly Plug And Abandon As Follows: 1. Drill out CIBP at 2,400'. Circulate wellbore clean. APPROVED 2. Set CIBP at 3,510' and cap CIBP with 35' of cement. 3. Circulate wellbore full of 9.5 ppg mud. 4. Set CIBP at 1,990' and cap with 35' cement. 5. Spot balanced cement plug 290'- 390' (surface casing shoe at 339'). WOC. Tag plug. 6. Spot cement plug 0'- 50'. 7. Cut off 13 3/8", 8 5/8" and 5 1/2" casing 3' below ground level and install dry hole marker. Restore location. LES BABYAK Note: Cement to be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx. 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Senior Engineering Technician Charles H. Carleton Date 05/14/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

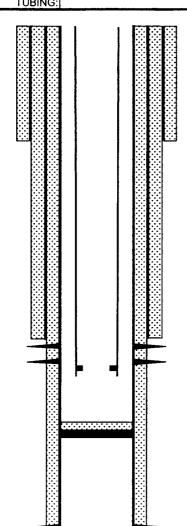
Conditions of approval, if any the attached. Approval of this notice does not warrant of certify that the applicant hold legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

e attached. Approval of this notice does not warrant or

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: CATCLAW "8D" FEDERAL #1				FIELD: CATCLAW DRAW, EAST (DELAWARE)				
LOCATION: 990' FNL & 990' FWL, SEC 8-T21S-R26E				COUNTY: EDDY			STATE: NM	
ELEVATION: GL=3225'; KB=3236'				SPUD DATE: 03/06/96		COMP DATE: 03/29/96		
API#: 30-015-28744 PREPARED BY: C.H. CARLET				TON		DATE: 05/13/02		
	DEPTH		SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE	
CASING:	0' - 339'		13 3/8"	48#	H-40	ST&C	17 1/2"	
CASING:	0' - 2014'		8 5/8"	24#	J-55	ST&C	12 1/4"	
CASING:	0*	4019'	5 1/2"	15.5#	J-55	LT&C	7 7/8"	
TUBING:	0' - :	2121'	2 7/8"	6.5#	J-55	EUE 8rd		
TUBING:								



CURRENT

PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 339' W/405 SXS. TOC @ SURFACE

8 5/8" CASING @ 2014' W/400 SXS. TOC @ SURFACE DELAWARE PERFORATIONS: 2037'- 2107'(OA) - 25 HOLES SEAT NIPPLE @ 2116'

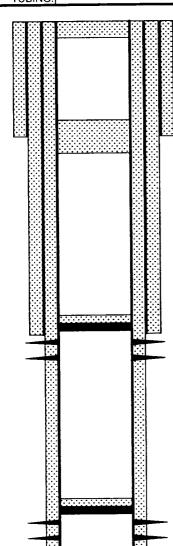
CIBP @ 2400' & CAPPED WITH 35' CEMENT

DELAWARE PERFORATIONS: 3560'- 3759'(OA) - 38 HOLES

PBTD @ 3934' 5 1/2" CASING @ 4019' W/650 SXS. TOC @ SURFACE TD @ 4020'

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TUBING:								
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CURRENT

PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-50' CEMENT PLUG: 290'-390'

13 3/8" CASING @ 339' W/405 SXS. TOC @ SURFACE

NOTE: 9.5ppg MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

#### CIBP @ 1990' & CAPPED WITH 35' CEMENT

8 5/8" CASING @ 2014' W/400 SXS. TOC @ SURFACE DELAWARE PERFORATIONS: 2037'- 2107'(OA) - 25 HOLES

CIBP @ 3510' & CAPPED WITH 35' CEMENT

DELAWARE PERFORATIONS: 3560'- 3759'(OA) - 38 HOLES

PBTD @ 3934'

5 1/2" CASING @ 4019' W/650 SXS. TOC @ SURFACE

TD @ 4020'