

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0490017

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Catclaw "8D" Federal #1

9. API Well No.
30-015-28744

10. Field and Pool, or Exploratory Area
Catclaw Draw, East (Delaware) Field

11. County or Parish, State
Eddy County,
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., L P

3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL of Section 8-T21S-R26E Unit D

RECEIVED
OCD - ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permanitly Plugged And Abandon As Follows:

08/21/02 - Drilled out CIBP at 2,400'. Circulate wellbore clean.
08/22/02 - Set CIBP at 3,510' and cap CIBP with 25 sxs of cement(TOC @ 3,263').
Circulate wellbore full of 9.5 ppg mud.
Spot 25 sx cement plug at 2,162'. WOC. Tagged top of plug at 2,070'.
Spot 25 sx cement plug at 2,070'. WOC. Tagged top of plug at 1,808'.
Spot cement plug 0'- 407' (surface casing shoe at 339') with 45 sxs.
08/28/02 - Cut off 13 3/8", 8 5/8" and 5 1/2" casing 3' below ground level.
Install dry hole marker and cleaned up location.

Note: Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name: (Printed/Typed)

Charles H. Carleton

Title
Senior Engineering Technician

Signature

Date
09/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
(ORIG. SGD.) ALEXIS C. SWOBODA

Title
PETROLEUM ENGINEER

Date
SEP 11 2002

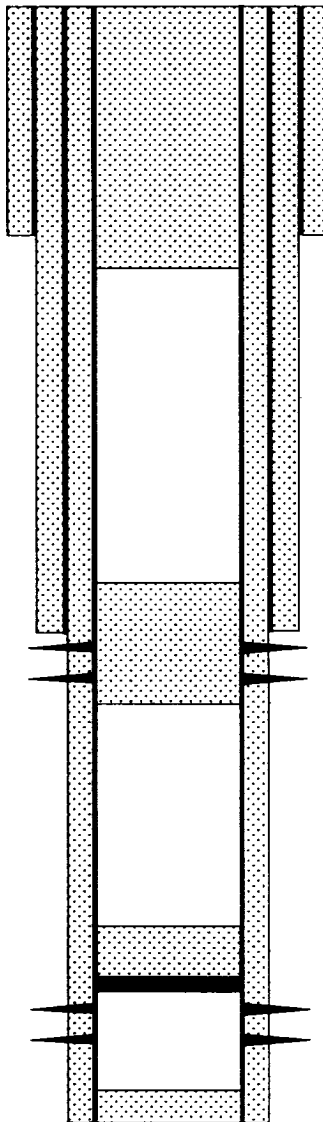
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: CATCLAW "8D" FEDERAL #1				FIELD: CATCLAW DRAW, EAST (DELAWARE)		
LOCATION: 990' FNL & 990' FWL, SEC 8-T21S-R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3225'; KB=3236'				SPUD DATE: 03/06/96		COMP DATE: 03/29/96
API#: 30-015-28744		PREPARED BY: C.H. CARLETON			DATE: 08/26/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 339'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 2014'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 4019'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
TUBING:						
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-407' WITH 45 SXS CEMENT

13 3/8" CASING @ 339' W/405 SXS. TOC @ SURFACE

NOTE: 9.5ppg MUD SPOTTED BETWEEN CEMENT PLUGS.

CEMENT PLUG: 1808'-2162' WITH 50 SXS

8 5/8" CASING @ 2014' W/400 SXS. TOC @ SURFACE

DELAWARE PERFORATIONS: 2037'- 2107'(OA) - 25 HOLES

CIBP @ 3510' & CAPPED WITH 25 SXS CEMENT (TOC @ 3263')

DELAWARE PERFORATIONS: 3560'- 3759'(OA) - 38 HOLES

PBTD @ 3934'

5 1/2" CASING @ 4019' W/650 SXS. TOC @ SURFACE

TD @ 4020'