

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 335' FSL & 1880' FEL, U.L.O.

SEC. 33, T-21-S, R-24-E

5. Lease Designation and Serial No.

NM07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

INDIAN HILLS UNIT

8. Well Name and No.

INDIAN HILLS UNIT 11

9. API Well No.

30-015-28749

10. Field and Pool, or exploratory Area

INDIAN BASIN/U.PENN.ASSOC

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

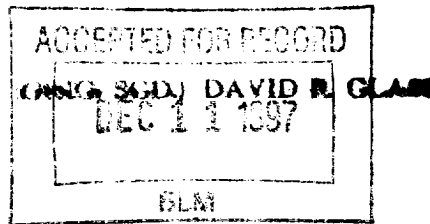
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & CSG SETTING
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/96 MIRU UNITED #1. SPUD 12-1/4" HOLE @ 1230 HRS 5/28/96, AIR/MIST DRILLED TO 1800' TD @ 0500 HRS 5/31/96. RAN 41 JTS, 9-5/8", 36#, J-55, STC CSG TO 1800'. GUIDE SHOE @ 1798', FLOAT COLLAR @ 1732'. RUBJ & CEMENTED SURFACE CSG W/200 SX CLASS "C" W/10% A-10, 5 PPS CELLO SEAL, 25 PPS CELLO, TAILED IN W/350 SX 35/65/6, .25 PPS CELLO, 5 PPS GILSONITE, FOLLOWED BY 200 SX CLASS "C" W/1% CACL2. PLUG DOWN @ 1545 HRS 6/2/96. DID NOT CIRCULATE CEMENT TO SURFACE, 4 HRS WOC. CUT 9-5/8" & RAN 1" TO 330'. MIXED & PUMPED 150 SX CLASS "C" & CEMENTED THROUGH 1" TO CIRCULATE IN 4 STAGES. CIRCULATED 15 SX TO SURFACE.

RD UNITED & RELEASED RIG 6/2/97. INSTALLED BLIND FLANGE.



14. I hereby certify that the foregoing is true and correct

Signed

Mark J. Owen

Title DRILLING SUPERINTENDENT

Date 11/3/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: