BUREAU OF LAND MANAGEMENN. N. Oil CON Division Budget Bureau No. 1004-0135 Form 3160-5 (November 1994) SUNDRY NOTICES AND REPORTS ON WELLS 5. 1st Street Do not use this form for proposals to drill or to re-enter Artesia, NM 38210-2834 NM07260 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side INDIAN HILLS UNIT 1. Type of Well X Gas Well 8. Well Name and No. INDIAN HILLS UNIT 11 2. Name of Operator i Marathon Oil Company 9. API Well No. 3b. Phone No. 3a. Address 30-015-28749 P.O. Box 552 Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) INDIAN BASIN/U.PENN.ASSOC. 335' FSL & 1880' FEL 11. County or Parish, State SEC. 33, T-21-S, R-24-E **EDDY** NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Deepen Alter Casing Fracti.re Treat Reclamation Well Integrity Subsequent Report Other DRILLING Casing Repair New · Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 13. 6/8/99 N.U. 11" Dual ram BOPE, annular and choke manifold. MIRU McVay # 4 and PU 8.75" bit and BHA. Tested casing to 1000 psi. tagged cement @ 1651'. Drilled cement to 1775' and tested casing to 1000 psi. Drilled formation to 8500'. TD @ 0345 hrs 6/18/99. Logged well: Neutron - Density - EMI 8494' - surface, Neuron- Density-Resistivity 8494' - 6000'. Ran 7" production casing to 8500' as follows: 1 jt., 26 #, float collar @ 8542', 19 jts., 26#, marker jt., 28 jts., 26#, ECP, DV @ 6313', 28 jts., 26 #, 112 jts., 23 # . 2 jts., 26 #. Cemented 1 ST stage w/50,000 scf N2, 20 bbls h20, 200 sx Premium Plus cement, 18,500 scf N2, yield 2.18, 9.2 ppg., tailed in w/ 165 sx Premium Plus cement w/ 6300 SCF N2, yield 1.44, 13.0 ppg. Pressured up to 2900 psi, Set ECP. Dropped bomb, opened stage tool. Circulated 77 sx to pit. Cemented 22 ND stage w/ 570 sx Interfill "C" w/ .25 pps flocele, 3pps g Isonite, .2% Halad 322, yield 247, 11.9 ppg, Tailed in **ACCEPTED FOR RECORD** w 100 sx neat cement. Circulated 144 sx cement. ND BOPE and set slips NU 11" 3M X 7 1/16" tubing spool. Rig released @2 2100 hrs 6/21/99. JUL 0 1 1999 I hereby certify that the foregoing is true and correct ELM Name (Printed/Typed) DRILLING SUPERINTENDENT Date 6/23/99 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction