Form 3160-5 (November 1994)

DIVISION DEPARTMENT OF THE INTERIOR 11 S. 1st Street

5. Lease Serial No.

Budget Bureau No. 1004-0135 Expires November 30 2000

BUREAU OF LAND MANAGEMENTISSIA, NM	88210-283
SUNDRY NOTICES AND REPORTS ON WELLS	

Do not use this form for abandoned well. Use For	r proposals to drill or to re-enter an rm 3160-3 (APD) for such proposals:	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	- Other instructions on reverse side 1891077	7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT	
1. Type of Well Oil X Gas Well Other 2. Name of Operator	16:00 51	8. Well Name and No. INDIAN HILLS UNIT #11	
Marathon Oil Company	RECEIVED 31	9. API Well No.	
3a. Address	3b. Promo 10. And the Sight code) 50	30-015-28749	
P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	915-682-1626 S/	10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN	
UL "0", 335' FSL & 1880' FEL,	(on) \$13-002-1020	ASSOCIATED GAS POOL	
SECTION 33, T-21-S, R-24-E		11. County or Parish, State	
AO CUECK APPROPRIA	TE DOVERS TO INDICATE NATURE OF NOTICE REPO	EDDY NM	
	TE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize De :pen Producti	on (Start/Resume) Water Shut-Off	
[V] Salarana Baran	Alter Casing Fracture Treat Reclama	tion Well Integrity	
X Subsequent Report	Casing Repair Ne w Construction Recomp	lete X Other INITIAL	
Final Abandonment Notice	Change Plans Plug and Abandon Tempora	arily Abandon COMPLETION	
	Convert to Injection Plug Back Water D	isposal	
on 7/7/99 MIRU PU. NU BOP & RIH DV tool from 6317'-6319', and tag Atlas & run Gamma Ray collar log 7838'-7852', 7866'-7886', 7917'-7 w/2-7/8" tbg to 7990' & set. Pic 2' increments w/15% CCA sour HCl swab & recovered 67 bbls water. RIH w/RBP on tbg & set @ 2992'.	w/bit & DCs & tag @ 6312'. Drilled out plugged @ 8463'. Circ. hole clean. POOH w/tbg from 8438' - 6250'. Perf from 7814'-7824', 919', 7921'-7945', 7951'-7960', 7970'-7980' kle tbg w/600 gals. 15% HCl. Treat perfs fracid for a total of 930) gals. Set PPI too Swabbed well 2 more days recovering 80 bbls. Got off RBP & POOH. ND BOP, NU seaboard healice, landed hanger in vellhead, ND BOP & NU 9.	g & cement from 6312'-6317', & L/D bit & DCs. RU Baker 7828'-7830', 7832'-7834', RD Baker & run PPI packer rom 7814'-7980' w/100 gpf in 1 @ 7721' & fish valves. Run Released packer & POOH. ad, NU BOP. PU sub pump & U wellhead. RD PU. Turned	
		ROSWELL RESOURCE AREA	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke Ginny Larke	Z	INLA .	
	Date 8/26/99		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			