F--m 3160-3 (July 1992)

APPROVED BY

# **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN TRIP! (Other instruction reverse side)

RUREAU OF LAND MANAGEMENT

	FORM APPROVED
335/	OMB NO. 1004-0136 Expires: February 28, 1995
LEASE	DESIGNATION AND SERIAL NO.

N ABOVE SPACE DES eepen directionally, give 1. SIGNED W	CRIBE PROPOSED PROGR pertinent data on subsurface	EROPN	d true ver	e data on pressal productive zo tical depths. Give blowout pressent productive zo tical depths. Give blowout pressent productive zo tical depths. Give blowout pressent productive zo tical depths.	one and propoventer program		/95 CT TQ	
N ABOVE SPACE DES cepen directionally, give	CRIBE PROPOSED PROGR pertinent data on subsurface	EROPN	d true ver	e data on pressat productive zo tical depths. Give blowout prev	one and propoventer program	n, if any.  DATE	proposal is to drill or	
n above space des	CRIBE PROPOSED PROGR			e data on pressal productive zo	5			
*DISTANCE TO	NICU # 13 G 1300		C	選回に関す Party to Martin Martin T	5 11.7.		•	
*DISTANCE TO	MOU # 13 G 1300		P.		ED)		•	
*DISTANCE TO	MOU # 13 G 1300			対 STATE TALL		ř.	•	
*DISTANCE TO	MBU <b>3</b> 13 6 1360			RECARNY	Ein	r	•	
*DISTANCE TO	MBU # 15 6 1500			<b>動 智能される スレルコード</b>		<i>r</i> -		
	MOU #45 @ 4000	FNL & 1830' FWL		griving in the			; :	
						- 1		
SEE ATTACHED	MULTIPOINT AND I	DRILLING PROGRAM	FOR S	SPECIFIC DETAILS		Alu	2-22-95 Loc +API	
, <sub>9</sub> /4	1'	237, 207		5500	10/3-1	/	1-52-95	
12 1/4" 3 3/4"	9 5/8" 7"	36# 23#, 26#		1200'	<del> </del>	CIRCULATE.	PATNI	
SIZE OF HOLE	GRADE, SIZE OF CAS 13 3/8"	SING WEIGHT PER PO	o <del>r</del>	SETTING DEPTH 40'	CONDUC	QUANTITY OF CEMENT DUCTOR-REDI MIX TO SURFACE		
i.		PROPOSED CASIN	G AND C	EMENTING PROGRAM				
3729' GL, 37						ASAP		
	RILLING, COMPLETED, 121 THIS LEASE, PT. 121 Vibelber DF, RT, GR, etc.)	16'	80	00'	ROTA	ARY  22. APPROX. DATE WOR	K WILL START*	
PROPERTY OR LEASE (Also to nearest drig.  DISTANCE PROM PRO	unit line, if any)		<b></b>	60' DPOSED DEPTH	20. ROTARY	320 - W/2 Y OR CABLE TOOLS		
DISTANCE FROM PROPERTY OF LEASE	ST			OF ACRES IN LEASE	17. NO. OF TO THIS		.1	
	ND DIRECTION PROM NEARE TOF LAKEWOOD,					12. COUNTY OR PARISH EDDY	13. STATE NM	
At proposed prod. zone 2310' FNL & 6	60' FWL U	AIT E				SEC. 2, T-21-5	6, R-23-E	
At surface 2310' FNL & 6	•		- 4-4-22	<b>,</b>		11. SEC., T., R., M., OR BLA AND SURVEY OR AREA	<del></del>	
P.O. Box 552,	Midland, TX 7970		emiteme	915/682-	1626	10. FIELD AND POOL, OR W S. DAGGER DRAY	TLDCAT	
Marathon Oil C		ATTN: W.S	.Du	EEASE 140	121	9. API WELL NO. 30-015-7	8757	
NAME OF OPERATOR	WELL OTHE			WHE LINE		N. INDIAN BAS	<i>9</i> 7,	
OIL X	ORILL X	DEEPEN L		SINGLE X MULTIP	ue ()	NORTH INDIAN BA	ASIN UNIT	
OIL X	APRILI XI	DEEDEM	<u> </u>			7. UNIT AGREEMENT NAME		
TYPE OF WORK  TYPE OF WELL  OIL   X			O DK	ILL OR DEEPE	N I	6. IF INDIAN, ALLOTTEE OF	I KIBE NAME	

\_ TITLE \_\_

\_ DATE \_\_

DISTRICT I P.O. Box 1960, Bobbs, NM 88241-1960 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA PE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Organ Drawi	Pool Name	South
30-015-28752	15475	NORTH INDIAN BASIN	(UPPER PENN	, ASSOC OIL)
Property Code	Pr		Well Number	
6411	NORTH IN	26		
OGRID No.	Op	erator Name		Elevation
014021	MARATHO	N OIL COMPANY		3729

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	21 S	23 E		2310	NORTH	660	WEST	EDDY

### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
1	Dedicated Acres	5 Joint o	r Infill Co	nsolidation	Code Or	der No.				
l	320 - W/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			N APPROVED BY TE	
OT 4	QT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
				I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
10.09 AC.	40.08 AC.	40.06 AC.	<u>40.05</u> AC.	Wy). Quean FOR DPA
		I		D. P. NORDT Printed Name
3731 3'3725.7'	1			DRILLING SUPERINTENDENT True
660'		j		11-20-95 Date
3731.3' 3726.7'				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
				supervison, and that the same is true and correct to the best of my ballef.
		•		OCTOBER 31, 1995
<u> </u>	\ \ .			Date Surrey Mining 5.4 Signstand & Seaf At 11/11, Professional Surveyor 1/1,
				WATER OF THE STATE
	<b>\</b>	!		Mall 43 11-16-45
		<del>-</del>		CATTRICATE No. JOHN AND EST 676  100 000 5 50500 1035  100 000 5 50500 1035
4111	1111			Min Commence Coson 1939

