

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "E", 2310' FNL & 660' FWL
SEC 2, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 04827 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North Indian Basin Unit

8. Well Name and No.

N. Indian Basin Unit 26

9. API Well No.

30-015-28782 28752

10. Field and Pool, or exploratory Area

S. Dagger Draw/Up. Penn Assoc

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/25/96: MIRU PU. NU BOP and test. RIH with C/O String.
1/26/96: Tagged Cement @ 6348'. Drilled out ESC @ 6362'. C/O well to 7954 PBD. Circ hole clean with 2% KCL water. Tested casing and ESC to 1500 PSI for 15 minutes. Held OK. POOH.
1/27/96: Ran GR/CCL. Perforated 7710-7780 with 2 JSPF using 23 gram tungsten charges. 141 total holes. TIH with Pinpoint Injection packer.
1/28/96: Shut down for Sunday.
1/29/96: Acidized 7780-7710 W/125 gallons 15% HCL per foot. Total of 8750 gallons acid. Set PPI packer @ 7620'. Started swabbing well. Recoverd 66 BW.
1/30/96: Swabbed 171 BW.
1/31/96: Swabbed 116 BW. Released packer and POOH with stimulation string.
2/1/96: Installed Shrouded Electric Submersible Pump on J-55 2 7/8" bi. Pump hole @ 7875'.
ND BOP. NU wellhead. RDMO PU. Cleaned location.
2/2/96: Hooked well up to flowline. Well pumped up and turned into test.

RECEIVED

APR 01 1996

OIL CON. DIV.

DIST. 2

RECEIVED

APR 12 8 09 AM '96

A. Lee

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech.

Date 2/5/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.