

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 552, Midland, TX 79702 915/682/1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
UL "E" 2310' FNL & 660" FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/27/95
16. DATE T.D. REACHED 1/22/96
17. DATE COMPL. (Ready to prod.) 2/1/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL:3728'. KB:3744'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8050
21. PLUG, BACK T.D., MD & TVD 7954
22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7710-7780 Upper Penn

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express/Hals/Sonic; CNL/GR; FMI/NGT

27. WAS WELL CORED
No

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	Conductor	40'	17 1/2"	Redi-Mix to Surface	
9 5/8", K-55	36	1210'	12 1/4"	725 SX TOC Surface	
7", K-55	26	8045	8 3/4"	1250 SX, Circ 58 SX	

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	7851'	None

31. PERFORATION RECORD (Interval, size and number)
7710-7780 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7710-7780 8750 Gallons 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 2/2/96
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
Electric Submersible Pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 2/6/96
HOURS TESTED 24
CHOKE SIZE Open
PROD'N. FOR TEST PERIOD
OIL - BBL. 1650
GAS - MCF. 5242
WATER - BBL. 1168
GAS - OIL RATIO 3177

FLOW. TUBING PRESS. Pump
CASING PRESSURE 470
CALCULATED 24-HOUR RATE
OIL - BBL. 1650
GAS - MCF. 5242
WATER - BBL. 1168
OIL GRAVITY - API (CORR.) 40.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M Price TITLE Advanced Engineering Tech DATE 2/9/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7412	7800	Limestone, Dolomite	Queen	Surface	
				San Andres	497'	
				Glorita	2064'	
				Bone Spring	3400'	
				B/Leonardian	5447'	
				Wolfcamp SH	5800'	
				Upper Penn	7412	
				B/Dolomite	7800'	

38. GEOLOGIC MARKERS