Form 3160-5 (November 1994)

ITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS 811 S. 1st

	FORM APPROVED					
	Budget Bureau No.	1004-0135				
Budget Bureau No. 1004-013: VS Bres November 30 2000						

5. Lease Serial No.

	r proposals to drill or to re- rm 3160-3 (APD) for such	enter an Artesis proposals.	a, NM CU21	4. 44 Manager, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No. NORTH INDIAN BASIN UNIT					
1. Type of Well X Oil	8. Well Name and No. NORTH INDIAN BASIN UNIT #26					
Marathon Oil Company				9. API Well No.		
3a. Address 3b. Phone No. (include area co P.O. Box 552, Midland, TX 79702 915/682-1626				30-015- 2878 2 28752		
P.O. Box 552, Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area SOUTH DAGGER DRAW UPPER PENN					
UL "E", 2310' FNL & 660' FWL	ASSOCIATED POOL					
SECTION 2, T-21-S, R-23-E	11. County or Parish, State					
				EDDY NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTIO						
Notice of Intent	X Acidize	Deepen	Production	(Start/Resume) Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon		
ļ	Convert to Injection	Plug Back	Water Dispo	osal		
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Notetermined that the final site is ready for final inspectic Work commenced 4/6/99. MIRU PU. @ 2300'. RIH, latched onto RBP & w/7" CIBP & set between perfs @ 7:1000 psi. PU to 7350'. Set RTTS w/a total of 1000 gals. pre-pad ac CCA sour acid, dropping 1030 balls w/RBP, set @ 3022' & tested. RIH landed hanger in wellhead. ND BOND	Me operation results in a notices shall be filed only a on.) Killed well. ND POOH. RU wireling Cid. RD wireling tested to 500 pcid, 12,000 gals. s in 14 stages. R w/sub pump & RBP	wellhead & NU BC wellhead & NU BC wellhead & NU BC wellhead & RIH w/gauge e. RIH w/RTTS pa si. RU Hallibur Waterfrac G-30, teleased RTTS & P	ompleton in a nevoluding reclamation, Property of the PBTG acker & set @ rton. Acidiz 10,500 gals. POOH. Knocke Set RBP @ 78 Well up to fi	/ Interval, a Form 3160-4 shall be filed once have been completed, and the operator has sub pump & L/D setting RBP D. POOH w/gauge ring. RIH POOH w/gauge ring.		
14. I hereby certify that the foregoing is true and correct,	, , Q , ,	Title	===-			
Ginny Larke Livry Carke Engineer Technician						
		Date 4/8/99				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	this notice does not warranthose rights in the subject	nt or Office				