

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM07260	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Indian Hills Unit	
2. NAME OF OPERATOR Marathon Oil Company				7. UNIT AGREEMENT NAME Indian Hills Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682/1626				8. FARM OR LEASE NAME, WELL NO. Indian Hills Unit 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "B" 930' FNL & 1980' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30/015/28754	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 1/20/96				16. DATE T.D. REACHED 2/26/96	
17. DATE COMPL. (Ready to prod.) 3/20/96				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL: 4121 KB: 4139	
20. TOTAL DEPTH, MD & TVD 10,300'				21. PLUG, BACK T.D., MD & TVD 8434	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):* Indian Basin Upper Penn 8172-82				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LSS/NGT/GR/CNL; FMI				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 5/8"	Conductor	23'	20"	Redi Mix to Surface	
9 5/8", K-55	36	2350'	12 1/4"	1065 SX, TOC Surface	
7", K-55	26 & 23	10,300'	8 3/4"	1850 SX, Circ 225 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 7/8"	8243
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 8440-8458 33 Holes. CIBF 8434 8172-82 21 Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8440-8458 2000 Gallons 15% HCL 8172-82 1000 Gallons 15% HCL					
33. OIL PRODUCTION					
DATE FIRST PRODUCTION 3/20/96		PRODUCTION METHOD (Flowing, lift, pumping - size and type of pump) Submersible Pump (Model TD 1750)			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/25/96	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 288	OIL - BBL. 139	GAS - MCF. 528
FLOW. TUBING PRESS. 145	CASING PRESSURE 145	CALCULATED 24-HOUR RATE 288	OIL - BBL. 139	GAS - MCF. 528	WATER - BBL. 42.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared					TEST WITNESSED BY Pat Hedderman
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Thomas P. P. P.		TITLE Adv. Eng. Tech.		DATE 3/27/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7894	7688	Dolomite, Limestone, Shale	Seven Rivers	Surf	
				Queen	300	
				San Andres	847	
				Glorieta	2848	
				Bone Spring	5532	
				BSL Leonardian	6957	
				Wolfcamp Shale	7260	
				Upper Penn	7894	
				Strawn	8492	
				Atoka	9322	
				Morrow	9695	
				Barnett	10155	
				TD 10300		