OIL	CC	ERVATION	DIV
811	S. 1st	ST	FORM

811 S. 1st SŢ	FORM APPROVED
ARTESIA, NM	8824 0 2834 u No. 1004-0135

Expires: March 31, 1993

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Form 3160-5	UNITED STATES
June 1990)	DEPARTMENT OF THE INTERIOR
	RUREAU OF LAND MANAGEMEN

5.	Lease Designation	and	S
NM	07260		

BUREAU OF L	AND MANAGEMENT	NM 07260
Do not use this form for proposals to drill of	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Indian Hills Unit
1. Type of Well X Oil Ga Other	JUN 1 3 1996	8. Well Name and No. Indian Hills Unit 9
Marathon Oil Company	27 4 A 27 2 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4	9. API Well No.
3. Address and Telephore No.		30-015-28754
P.O. Box 552 Midland, TX 7970		10. Field and Pool, or exploratory Area Indian Basin/Upper Penn
4. Location of Well (Fox lage, Sec., T., R., M., or Survey Des - UL "B" 990' FNL & 1980' FEL - Sec 33, T-21-S, R-23-E - 24	eription)	11. County or Parish, State Eddy Co., NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent Subsequent Report Fina Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Add Perfs	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion and Log form.)
 Describe Proposed or Completed Operations (Clearly state all give subsurfac: locations and measured and true vert 	pertinent details, and give pertinent dates, including estimated date of ical depths for all markers and zones pertinent to this work.)*	or starting any proposed work. If well is directionally drille

MIRU PU. NU BOP Tested Pipe Rams. POOH w/ TBG & Pump.

Perforated 8150-8136 w/2 JSPF. Using Pinpoint injection Packer Acidized New Perfs w/84 gallons 15% HCL per foot. 1200 gallons total. Set Packer @ 8050 & Swabbed load. 163 barrels total recovery.

Installed Submersible pumping equipment. Bottom of Pump @ 8000'. ND BOP. NU Tree. Putwell on test.



	40ms	Cod. March
14. I hereby certify that the foregoing is true and correct Signed Thomas White	Title Adv. Eng. Tech	Date May 28, 1996
(This space for Fed ral or State office use) Approved by Conditions of appr real, if any:	Title	Date