Form C-104 Revised February 10, 1994

## OIL CONSERVATION DIVISION Submit to Appropriate District Office P.O. Box 2088

OIL CON. DIV.

PO Drawer DD, Artesia, NN 88211-0719

District II

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Coperator came and Address   Coperator came and Coper	REPORT
Marathon (if1 Company P. O. Box 152 Midland, "exas 79702  1 Pool Name 30/015/28754  1 Indian Basin; Upper Penn Assoc. 336855  1 Property Name 1 Property Name 1 Property Name 9 Well Namber 9 Well Namber 1 Rest from the Sett From the Bottom Hole Location 1 Bottom Hole Location 1 Bottom Hole Location 1 Bottom Hole Location 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 1 Loc for no. Sectic Township Respect Codes B 3: 215 24E 990 North 1980 East Edd 2 Port North 1980 East Edd 2 Port North 1980 East Edd 2 Pop Purp Purp Purp Purp Purp Purp Purp Pur	
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ORIGINAL SIGNAL	
DISTRICT II SUPERVISOR	
Printed name: Pat M. Heilderman  Title:  Approval Date:  1116  Q 1006	
Feild Foreman Approval Date: JUL 8 1996	
Date: 7/1/6 Phope: 505.457-2621	
47 If this is a change of operator fill in the OGRID number and name of the previous operator	
Printed Name Title	Date