

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL 7 1980' FEL UL "B"

SECTION 33, T-21-S, R-24-E

5. Lease Designation and Serial No.

NM 07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

INDIAN HILLS UNIT

8. Well Name and No.

INDIAN HILLS UNIT #9

9. API Well No.

30-015-28754

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize perf interval
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MARATHON OIL COMPANY plans to recomplete this well in the Penn Sand.

MIRU PU. ND wellhead, NU BOPs & test. Release packer & POOH w/2-7/8" tubing. RIH w/tbg & fish TCP guns. POOH. RIH w/CIBP and set at 9300'. Dump 5' cement on top of CIBP w/WL dump bailer. RIH w/2-7/8" tubing & 7" Guiberson UNI-6 packer to 9020'. Set packer & test CIBP. Spot 500 gals. 15% NEFE across perf. interval. PU and set packer @ 8800'. ND BOPs, NU tree. RU flow back to frac tank. MIRU wedge. Perf. 9004' - 9020' with 4 spf. POOH & RD Wedge. RU flow back to frac tank. Swab well. Connect well to production flowline.

14. I hereby certify that the foregoing is true and correct

Signed

Gunny Larko

Title Engineer Technician

Date

12/17/97

(This space for Federal or State office use)

Approved by

COPIG SGT BARRY COUPLER

Title

PETROLEUM ENGINEER

Date

Conditions of approval, if any:

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side