

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1980' FEDL UL "B"
SECTION 33, T-21-S, R-24-E

NM 07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
INDIAN HILLS UNIT

8. Well Name and No.

INDIAN HILLS UNIT #9

9. API Well No.

30-015-28754

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete well in Penn Sand

MIRU PU. Rig up wireline unit & set plug in XN nipple. Blew down tbg. R/D wireline unit. R/D tree and N/U BOP. Unjayed from Guiberson packer & POOH w/tubing. RIH w/RBP & set. POOH L/D tubing & overshot. RIH w/PLS packer & spotted acid. Pulled up tbg. & set packer & tested. Locked in extended neckhanger. N/D BOP & R/U tree. Tagged fluid level. Pumped acid into perfs between packers. Made swab runs. Pumped 50 bbs. down tbg. Released PSL packer. POOH. RIH w/overshot to 9200'. Released RBP. Pulled up to set @ 8965'. Wouldn't set. POOH w/RBP. Did not recover RBP. RIH w/new RBP. Set @ 8971'. Pulled up to 8917'. 283 joints of tbg in well. ND BOP. NU adaptor flange. Shut in well. R/D pulling unit.

ACCEPTED FOR RECORD

FEB 10 1993

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Gary Lark

Title Engineer Technician

Date 1/21/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: