

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. 311 5th St
Albuquerque, NM

vision

FORM APPROVED

Budget Bureau No. 1004-0135

10-2884

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "B", 990' FNL & 1980' FEL
Sec 33, T-21-S, R-24-E

5. Lease Designation and Serial No.

NM-07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Indian Hills Unit

8. Well Name and No.

Indian Hills Unit #9

9. API Well No.

30-015-28754

10. Field and Pool, or exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

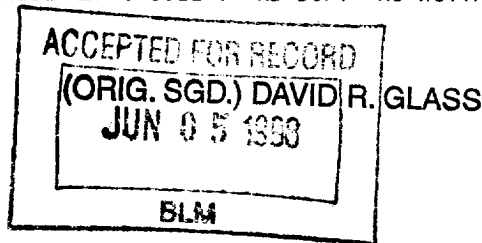
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. Killed well. ND wellhead & NU BOP. PU 3 jts. tubing & RIH and latched onto RBP @ 8971'. Could not release. POOH. PU fishing tools. RIH & latched onto RBP and jarred on plug. POOH to check tools. No recovery of fish. Laid down fishing tools. PU 7" RBP, RIH and set @ 8092'. Tested to 1000 psi. POOH w/tubing. RU wireline. RIH w/4" port plug guns w/23 gm tungsten liner charges @ 4 JSPF and 120 degree plasing. Perfed Upper Penn formation from 7936'-7968' (128 holes). POOH & RD perforators. PU PPI tools & RIH. Set packer @ 7970'. Dropped FCV & tested. PUH & set packer @ 7968'. Spotted acid to PPI tool. PUH treating perfs in 2' increments w/100 gpf 15% acid from 7968'-7936'. Released packer & PUH to 7863. Fished FCV, set packer, fished standing valve. RU and swabbed well. RIH w/2 ODI P-7 pumps on 252 jts. 2-7/8" tubing. Released RBP @ 3528'. Landed RBP @ 8011'. ND BOP. NU wellhead.



14. I hereby certify that the foregoing is true and correct

Signed

Denny Lark

Title Engineer Technician

Date 5/22/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1998 MAY 27 A 9 00

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