Form 3160-5 (November 1994)

∴ √ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.N Til Cor	ns. Division
14' ia	FORM APPROVED
811 S. 1st 5"	FORM APPROVED Budget Bureau No. 1004-01 D-2834November 30 2000 S. Lease Serial No.
Adapta NM	221()-23 (Movember 30 200
Vilegia' 1219.	5. Lease Serial No.

<u> 221</u>	0-28	34Nov	ember	30	2000

111.4	07000
NM	07260

б.	If Indian	, Allottee	or Tribe	Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT		
1. Type of Well Oil X Gs s Well X Ws H Other 2. Name of Operator				8. Well Name and No. INDIAN HILLS UNIT #9		
Marathon Oil Company			. •	9. API Well No.	·	
3a. Address		none No. (include area code	2)	30-015-287		
P.O. Box 552 Midland, TX 79702		582-1626		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footag z, Sec., T., R., M., or Survey Descript	tion)			INDIAN BAS. ASSOCIATED	IN UPPER PENN	
990' FNL & 1980' FE p L UL "B" SECTION 33, T-21-S, R-24-E			Ì	11. County or P		
SECTION 33, 1-21-3, 10 24 E				EDD		
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICAT	E NATURE OF NOT	ICE, REPORT	, OR OTHER (DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	X Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	ı	Well Integrity	
X Subset uent Report	Casing Repair	New Construction	Recomplete		X Other ADD PAY AND	
	Change Plans	Plug and Abandon	Temporarily	'	STIMULATE	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispe		31 THOUAIL	
Work commenced 3/17/99. MIRU PU. onto RBP anc POOH L/D RBP. RU wi spf @ 120 degree phasing. RD wir 8100'-8124' (old perfs) & 8132'-8 packer @ 7865' and loaded backsid back side & tested to 500 psi. RRBP @ 8324'. Made final splice.	NU BOP. POOH w/tb ireline & perf 7" cas reline & RIH w/PPI to 3206' (new perfs) w/7 de. Swabbed well rec RIH w/sub pump, relea	og L/D sub pump. Fing @ 8132'-813 Fol to 7900'. R Fig gpf of CCA so covering 51 bbls sed RBP & finis I, and turned we	6', 8150'-8 U Hallibur ur 15% acid . RIH w/RI h RIH w/pro	3172', & 81 ton & acidi d. Fished BP & set @ od. string production	182'-8206' w/4 ized perfs from valves, set 3500'. Loaded to surface. Set	
Continues of the second		(ORIG. SGD.)	DAVID R. 1 1989			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typell)	// /	l'îtle T	-			
Name (Printed Typesty)	arke)	Engineer	Technicia	n		
Was en well	1	Date 5/28/99				
THIS	S SPACE FOR FEDERAL	OR STATE OFFI	CE USE			
Approved by		Title		Da	te	
Conditions of approval, f any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter wit	person knowingly and willfull	y to make to any depar	tment or agency	of the United	States any false, fictitious or	

