Form 3160-5 (August 1999)		STATES T OF THE INTERIOR AND MANAGEMENT	N.M. D	Coric. IV-Dist. 2	OMB Expires:	M APPROVED NO. 1004-0135 November 30, 2000	
			1301 W. G			No.	
	SUNDRY NOTICES	AND REPORTS ON	WELANtesia, I	NM 8821	1 M 07260		
		r proposals to drill or to	re-enter an		6. If Indian, Alk	ottee or Tribe Name	
SUE MIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT		
Type of Well Gas Well Other Arrow of Operator				8. Well Nan INDIAN HI		nd No. S UNIT 9	
Marathon Oil Corpany						······	
3a. Address 3b. Phone No. (include area code)					9. API Well No.		
	2, M.dland, TX _ 79702		915-682-1626	,	30-015-2875	ool, or Exploratory Area	
4. Location of Well (Foota je, Sec., T., R., M., or Survey Description)					INDIAN BASIN UPPER PENN		
UL "B", 990' FNI, & 1980' FEL						ASSOCIATED POOL	
-	T-2S, R-24-E				11. County or Parish, State		
					EDDY	N.M	
12,	CHECK APPROPRIATI	E BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REP	ORT. OR OTH	ER DATA	
ТҮРЕ			I Y	PE OF ACTION			
	otice of Intent	X Acidize	Deepen Tracture Treat	Production	n (Start/Resume)	Water Shut-Off	
X Su	ubseque nt Report	Alter Casing				Well Integrity	
		Casing Repair	New Construction	Recomple	L	X Other ADD PERFS	
Fi Fi	nal Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon		
		Convert to Injection	Plug Back	Water Dis	posal		
Attach the Bo following com testing has be determined that	is to leepen directionally or recom nd under which the work will be p pletion of the involved operations. en completed. Final Abandonment at the final site is ready for final insp	erformed or provide the Bon If the operation results in a provide the Notices shall be filed only a section.)	d No. on file with BLM multiple completion or fter all requirements, in	1/BIA. Required a recompletion in a a actual	subsequent reports new interval, a For on, have been com	shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has	
	encei 10/16/01. MIRU P						
Acid frac swab unit 7988'-8044 perfs w/10 breakdown black wate	t & metrieved RBP. RH peris from 8100'-8124' . Recovered 51 bbls fl 8', 3060'-8065', 8075'- 00 gpf in 2' increments pressure - 3893 psi. er in 22 runs. POOH w/ ND HOPS & NU wellhead.	, and 8132'-8206' i uid in 10 runs, SI 8095' w/4 jspf. RI , total 8800 gals. Fished valves and s PPI packers, RIH w/	n 11 stages w/2 overnight. Kil H w/7" PPI tool 15% HCl acid. set packer @ 771 /RBP & sub pump.	20,000 gals a led well & 3 s & set @ 8 Avg treatin 0'. Swabbe Made fina	acid. RD fr RU perforato 097'. PUH to g pressure - d well recown 1 splice, lan	ac crew & RU rs. Perfed from reating new 3290 psi, Avg ering 107 bbls	
					ACCEPTED FEB	FCR RECORD 5 2002	
						, SWOBODA	
14. I hereby certify t Name (Printed/T	that the foregoing is true and correc		Title				
Ginny		1 Alle	Engin	eer Technici	an		
		, <u>, , , , , , , , , , , , , , , , , , </u>	Date 1/30/02				
<u></u>	(/						
<u> </u>	HI	IS SPACE FOR FEDER					
Approved '			Title		Dat	e	
certify that	cepte I for record	not warra le subject					
which woul Title 18 U. Onl States any	y_FEB 7 2002		r any person knowingly within its jurisdiction.	and willfully to m	ake to any departn	ment or agency of the United	
		<u> </u>					

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BUREAU OF LAND MGMT. POIRO LLENROS