

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28777

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mojave AJY Com

8. Well No.

4

9. Pool name or Wildcat

Dagger Draw Upper Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 35

Township 20 1/2 S

Range 23 E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3750' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8004'. Reached TD at 12:30 PM 7-9-97. Ran 198 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# J-55 sandblasted (628.91'); 39 joints of 7" 26# J-55 varnished (1597.21'); 141 joints of 7" 23# J-55 varnished (5728.99') and 2 joints of 7" 26# J-55 varnished (62.93') (Total 8018.04') of casing set at 8004'. Float shoe set at 8004'. Float collar set at 7962'. DV tool set at 5941'. Bottom marker set at 7375'. Cemented in two stages as follows: Stage 1: 350 sacks Super C Modified (61-15-11), .35#/sack FL-52, .35#/sack FL-25, 8#/sack gilsonite and 1% salt (yield 1.63, weight 13.0). PD 10:15 PM 7-10-97. Bumped plug to 2400 psi for 5 minutes. Cement did not circulate. Circulated through DV tool for 4 hours. Stage 2: 700 sacks "C" (65-35-6), 5#/sack salt, 3% FL-52, 5#/sack gilsonite and 1/4#/sack celloflake (yield 2.07, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 4:15 AM 7-11-97. Bumped plug to 3200 psi for 5 minutes, OK. Circulated 65 sacks. WOC. Released rig at 8:15 AM 7-11-97.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

July 15, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 17 1997

CONDITIONS OF APPROVAL, IF ANY: