

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28777

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 35 Township 20 1/2 S Range 23 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3750' GR

7. Lease Name or Unit Agreement Name

Mojave AJY Com

8. Well No.

4

9. Pool name or Wildcat

Dagger Draw Upper Penn, South

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-97 - Moved in and rigged up pulling unit and reverse unit equipment. TIH with bit, drill collars and tubing. Tagged cement at 5928'. Drilled cement and plug to 5974'. Drilled DV tool at 5974' and cement to 6029'. Circulated clean. Tested casing to 1000#, OK. TOOH with tubing, drill collars and bit. TIH with scraper & bit to PBTD of 7940'. Circulated hole with 2% KCL. TOOH with bit and scraper.
7-16-97 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 7788-7801' w/7 .42" holes as follows: 7788, 89, 90, 98, 99, 7800 & 7801'. TOOH with casing guns and rigged down wireline. TIH with tubing and packer. Set packer at 7816'. Pickled tubing with 100 gallons acid and spotted 100 gallons acid. Pulled packer to 7686'. Acidized perforating 7788-7801' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbing.
7-17-97 - Loaded tubing with 2% KCL. TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7715-7763' w/27 .42" holes as follows:

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE July 24, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 7 1997

CONDITIONS OF APPROVAL, IF ANY: