ubmit 3 Copies Appropriate istrict Office	State of New Mex Energy, Minerals and Natural Res	sources Department	() / Form C-103 ' Revised 1-1-89
ISTRICT I O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
ISTRICT II O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8		30-015-28777 5. Indicate Type of Lease STATE FEE X
ISTRICT III 2000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
Type of Well: OIL OAS WELL X WELL	OTHER		Mojave AJY Com
Name of Operator			8. Well No.
YATES PETROLEUM CORPO	JRATION	4	9. Pool name or Wildcat
105 South 4th St., An	r <b>tesia,</b> NM 88210	Cr. the comment	Dagger Draw Upper Penn, South
. Well Location Unit LetterM;6	60 Feet From The South	Line and 66	0 Feet From The West Line
Section 35	Township 2012S Rai	nge 23E	NMPM Eddy County
Section 35	10. Elevation (Show whether i	DF, RKB, RT, GR, etc.)	
	3750'	GR	
	k Appropriate Box to Indicate N		-
NOTICE OF I	NTENTION TO:	SUI	BSEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
ULL OR ALTER CASING		CASING TEST AND C	
THER:		OTHER: Add per	fs in Canyon & acidize
	perations (Clearly state all pertinent details, an	nd give pertinent dates, incl	uding estimated date of starting any proposed
		t. Pumped 130	bbls 2% KCL down annulus.
Would not kill well		1 250 111-	washing data to a local data
wellhead and nipple lubricator. TIH wi	d up hydril BOP. TOOH w th 4" casing guns and pe	with subpump. erforated 7551-	produced water. Nippled down Rigged up wireline with full 7691' w/21 .42" holes as
			and 7688-7691' (1 SPF - Canyon) ator. TIH with packer and
RBP. Rigged up wir	celine. Set RBP with mid	ldle packer ele	ement at 7710'. Tested RBP to
1000 psi. Moved pa	icker up to 7647'. Loade	ed hole and set	packer.
			lons 20% iron control HCL acid DOH - did not have RBP. TIH
with packer and RBF	?.∙ Set RBP at 7647'. Se	et packer at 74	98'. Acidized perforations
		col HCL acid ar	nd ball sealers. Swabbing
perforations 7551-7	'620'.		CONTINUED ON NEXT PAGE:
SKONATURE	Prose and complete to the best of my knowledge and	Operations	
JUNALUNG	III	Let	
TYPE OR PRINT NAME Rusty K1e	ein		теlephone no. 505/748-1
Rust WK1	2in		TELEPHONE NO. 303/740-1

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YATES PETROLEUM CORPORATION Mojave AJY Com #4 Section 35-T2012S-R23E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

6-12-98 - Flow & swab. Released packer and RBP. TOOH. TIH with retrieving tool and latched onto bottom RBP. POOH with RBP. TIH with packer and RBP. Straddled perforations 7551-7620'.

6-13-98 - Acidized perforations 7551-7620' with 15000 gallons 20% gelled iron control HCL acid and ball sealers. Swabbed. Shut well in.

6-16-98 - Rigged up wireline. TIH with static BHP bomb. TOOH. Bled tubing down. Pumped 40 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Released well to production.

Rusty KleAn

Operations Technician June 25, 1998