

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
FORM APPROVED
Bureau No. 88210-2834
Exp. Date March 31, 1993
Case Designation and Serial No
NM07260

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name INDIAN HILLS UNIT
2. Name of Operator Marathon Oil Company	8. Well Name and No. INDIAN HILLS 12
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915/682/1626	9. API Well No. 30/015/28813
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33, T-21-S, R-24-E LOT 6, 2080' FNL & 2130 FWL	10. Field and Pool, or exploratory Area INDIAN BASIN/U. PENN.
	11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other INITIAL COMPLETION	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/18/96: MIRU Completion rig. NU & test BOP. Started drilling out cement and ESC.
6/19/96: Drilled out ESC and cement @ 6723'. Tested to 1500 PSI. RIH to 8593'. Loaded hole W/2% KCL.
6/20/96: Ran GR/CBT/VDL/CCL. Perfed 8140-64 W/23 Gram Tungsten Lined Charges 2 JSPF.
6/21/96: Using PPI tool acidized 8140-64 with 125 gal/ft 15% HCL, 3500 gal total. Swabbed 47 barrels.
6/22/96: Swabbed 69 barrels. POOH with treatment string.
6/23/96: No work
6/24/96: Installed TD 1000 submersible pump on 2 7/8" tubing. Bottom of pump @ 8136'. ND BOP. NU tree RDMO completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Adv. Eng. Tech.

Date 7/1/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.