

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
OIL CONSERVATION UNIT
811 S. 1st
ARTESIAN
Instructions on
reverse side

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM05608																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Marathon Oil Company				7. UNIT AGREEMENT NAME North Indian Basin Unit																									
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626				8. FARM OR LEASE NAME, WELL NO. North Indian Basin Unit 24																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "D" 122' FNL & 310' FWL At top prod. interval reported below UL "D" 734' FNL & 687' FWL At total depth UL "D" 760' FNL & 700' FWL				9. API WELL NO. 30-015-28814																									
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Dagger Draw/Upper Penn																									
15. DATE SPUDDED 2-21-96				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.11.T-21-S, R-23-E																									
16. DATE T.D. REACHED 3-28-96				12. COUNTY OR PARISH Eddy																									
17. DATE COMPL. (Ready to prod.) 4-14-96				13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3735 KB:3751		19. ELEV. CASINGHEAD																											
20. TOTAL DEPTH, MD & TVD 8050MD 7990TVD		21. PLUG, BACK T.D., MD & TVD 7959MD 7901TVD		22. IF MULTIPLE COMPL., HOW MANY*																									
23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* MD 7720'-7866' S. Dagger Draw/Upper Penn TVD 7661'-7807'				24. INTERVALS PRODUCED BY ACID																									
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/LDT/CNL/GRI Cal				26. WAS DIRECTIONAL SURVEY MADE Yes																									
27. WAS WELL CORED No																													
28. CASING RECORD (Report all strings set in well)																													
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																													
35. TEST WITNESSED BY Pat Hedderman																													
36. LIST OF ATTACHMENTS Logs																													
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>[Signature]</u> TITLE Adv. Eng. Tech DATE 4-25-96																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Pen	7468'	7869'	Dolomite, Limestone, Shale	San Andres	485'	484'
				Glorieta	2040'	2036'
				Bone Springs	3330'	3295'
				B/Leonardian	5541'	5507'
				Wolfcamp Shale	6007'	5971'
				Upper Penn	7468'	7411'
				B/Dolomite	7869'	7810'