Form 3160-5 (Jı

## UNITED STATES

/F 400	ATION DIV
OIL CON 41	FORM APPROVED  8821 (\$426) Salureau No. 1004-013  Expires: March 31, 1993
ARTESIA, NY	Expires: March 31, 1993

Silve   Check appropriate   Roy(s)   To Indicate   Notice   Roy(s)   To Indicate   Roy(s)   To Indicate   Roy(s)   To Indicate   Notice   Roy(s)   To Indicate   R	une 1990)	DEPARTMEN'	OF THE INTERIOR	ARTESIA, NI	N 88210-Ex	pires: March 31, 1993	
SUBMIT IN TRIPLICATE    To not use this form for proposals to different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals		BUREAU OF L	AND MANAGEMENT		1	-/ ~	
SUBMIT IN TRIPLICATE    Type of Wall   Will Stare   Submit   TRIPLICATE   NORTH INDIAN BASIN UNIT   Wall Name and No.   NORTH INDIAN BASIN UNIT   NORTH INDIAN BASIN UNIT		SUNDRY NOTICES AND	REPORTS ON WELLS	53	<del></del>		
SUBMIT IN TRIPLICATE    Type of Well   Complete   Compl	Do not use th	is form for proposals to drill o	or to deepen or reentry to a d	ifferent reservoir.			
SUBMIT IN TRIPLICATE    NORTH INDIAN BASIN   UII		Use "APPLICATION FOR	PERMIT - " for such proposals	3	7. 15 Unit of	CA Agramat Dagas	tion.
System   Company   1		SUBMIT	IN TRIPLICATE		NORTH		uou
2. Name of Operator  When a thorn 0.11 Company  3. Address and Telephone No.  4. Locations of Well (Frodge, Ive., T. R. M., or Surrey Description)  20.00 FSL 8. 1650 FWL  SEC. 1. T-21-S. R-23-E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Mates   Subsequent Report   Program Back   New Construction	1. Type of Well Oil	Gas 🗀				e and No.	<del></del>
Address and Temphone No.  P. O. BOX 552, Midland, TX 79702 915-682-1626 10. Find and Province specially Area WILLOCAT - MORROW 11. Country of Parish, State  2030 F.S.L. & 1650 F.M.L.  SEC. 1, T-21-S, R-23-E  EDDY NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Nature of Ident   Associated   Asso							8
P. O. BOX 552. Midland, TX 79702  915-682-1626  10. Field and Fool, or exploratory Acts WILDCAT - MORROW  11. Country of Parish, Status  EDDY NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of facual  Subsequent Report  Field Abandominest Report  Programs Ret  Other Type Type Abandominest Report  Field Aba	Marathon (	Dil Company			1	~-	_
Locations of Well (Producty, Sec. T. T. A., M. or Survey Descriptions)			2 015 692 163	26			
2030 FSL & 1650 FWL  SEC. 1, T-21-S, R-23-E  EDDY NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of latest   Abaddonment   Abaddonment   Notice of latest   Abaddonment   Notice of latest   Abaddonment   Abaddonment				.0		•	
TYPE OF SUBMISSION    Notice of Insect   Abadominer   Recomplation Apple   3 1996   New Construction   New Construction   Non-Reading Fracturing   New Construction   Non-Reading Fracturing   New Construction   Non-Reading Fracturing   New Construction   Non-Reading Fracturing   Non-Reading Report   Non-Reading Report   Non-Reading Report   Non-Reading Fracturing   Non-Reading Report   Non-Reading Report   Non-Reading Report   Non-Reading Report   Non-Reading Fracturing   Non-Reading Report   Non-Reading Rep					11. County or Parish, State		
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Notice of Issant   Abasdommest   Recompletion Air   0   3   1996   Now Construction   N	12. CHE	ECK APPROPRIATE BOX(s	) TO INDICATE NATURE C	OF NOTICE, REPO	ORT, OR OT	THER DATA	
Recompletion A PR 0 3 1996   Subsequent Report   Plugging Back   New Construction   Non-Routine Freetring   Non-Routine Recompletion on Non-Routine Freetring   No	TYP	PE OF SUBMISSION		C BHAR	D)		
Subsequest Report    Final Ahandroment Notice   Plugging Back   Water Shut-Off		Notice of Intent	Abandonment		X	Change of Plans	
This paper for Peteral of State of Peteral of		1	Recompletion	APR 0 3 1996		New Construction	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting way proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  WELL WAS ORIGIANLLY PROPOSED AND APPROVED AS A S. DAGGER DRAW, UPPER PENN, OIL TEST. MARATHON PROPOSES TO DRILL TO 10,000. AND TEST THE MORROW. DRILLING AND CONSTRUCTION PLANS AS OUTLINED IN THE APD SHALL NOT CHANGE.  THE FOLLOWING ITEMS SHALL CHANGE BASED ON THE NEW PLANS.  TD-10,000.  MID MEIGHT-INCREASE TO 9.2 PPG THROUGH THE MORROW SECTION  CASING-7". 23# & 26#. K-55 & 26#. L-80  CEMENT-AN ATTEMPT WILL BE MADE TO CIRCULATE PRODUCTION CMT TO SURFACE BOPS-THE BLOWOUT PREVENTOR EQUIPMENT SHALL INCLUDE AN 11" 3M DUAL RAM, ANNULAR, ROTATING HEAD, AND CHOKE MANIFOLD  NO NEW CONSTRUCTION SHALL BE REQUIRED FOR THE LOCATION OR ROAD. THIS WELL SHALL HAVE A 320 AC. 5/2 PRORATION.  DISREGARD PREVIOUS SUNDARIES. R-10533, CASE # 1/351.  14. I bereby captured by Construction Survage and Correct Signed Wy Was CHANGEO JAN 18, 1996 TO ALLOW WELLS TO BE  This space for Federal or State office use)  Characterist Signed by Shannon Javan Title DRILLING SUPERINTENDENT  Date 4/2/96  This space for Federal or State office use)  Approved by 10 8 Signed by Shannon Javan Title  Date 4/2/96	L.	Subsequent Report				_	i
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Signed W. J. LULLAN FIRDON Title DRILLING SUPERINTENDENT  Onto Date 2-1-96  Onto Signed by Shannon J. Shaw  Title DRILLING SUPERINTENDENT  Date 2-1-96  Date 4/2/96	D W. C. C.	•					
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			1 rue		<del></del>	Date	<del>,</del>

DISTRICT [ P.O. Bex 1980, Hobbs, NM 88241-1980

## State of New Mexico

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

DISTRICT II P.O. Brawer DD, Artesia, NM 88211-0719 Energy, Minerals and Natural Resources Department

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT IV P.O. BOX 2068, SANTA FE, N.M. 87504-2068 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Property Code OGRID No.				Pool Code	T.	INDIAN BASIN (MORROWGAS)			
				Property Name MOC FEDERAL  Operator Name MARATHON OIL COMPANY				Well Number  8 Elevation 3728	
			. =		Surface Loc	ation			
UL or lot No.	Section 1	Township 21 S	Range 23 E	Lot Idn	Feet from the 2030	North/South line SOUTH	Feet from the	East/West line WEST	County
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face	<del></del>	<del></del>
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.		<u> </u>	<u> </u>	<u> </u>
320-3/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

