

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K" 2030 FSL & 1650' FWL
SEC 1, T-21-S, R-23-E

OIL CONSERVATION
ET 1st ST.
BIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 04827 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC Federal 8

9. API Well No.

30/015/28823

10. Field and Pool, or exploratory Area

S. Dagger Draw/Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Initial Completion ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/30/96: MIRU PU. NU BOP and test blind rams. Drilled out DV tool. Tested casing and pipe rams to 1500 PSI. C/O to 8425'. Loaded hole W/2% KCL.
3/31/96: SD for Sunday.
4/1/96: POOH w/work string. Ran GR/CCL. Perfed 7850-66 W/2 JSPF using 23 gram tungsten lined charges.
4/2/96: Using Pinpoint Injection packer, acidized 7850-66 w/2000 gallons 15% HCL. Set packer @ 7773. Swabbed to frac tank.
4/4/96: Swabbed 151 barrels to frac tank. POOH with PPI tool and tbq. Set cement retainer @ 7804'. SQZD 7850-66 with 300 SX cement. SQZ press 2500 PSI. POOH with tbq. SD for Easter WE
4/8/96: Drilled out retainer and Cmt. Tested SQZ to 1500 PSI for 15 minutes. Loaded hole W/2% KCL. POOH with work string.
4/9/96: Perfed 7740/7830 W/2JSPF using 23 gram tungsten lined charges.
4/10/96: Using PPI packer treated perfs 7740-7830 with 11,500 gallons 15% HCL. Set packer @ 7680. Swabbed 70 barrels to frac tank.
4/11/96: Swabbed and flowed 105 barrels. POOH with treating string.
4/12/96: RIH with submersible pump. Bottom of pump assembly landed @ 7981'. 2 7/8" Tbg to 7892. ND BOP. NU tree. Turned well into test facility. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech.

Date 4/25/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.