SUBMIT IN TRIPLICATION

(Other instructions on per reverse side 🐧

Expires: February 28, 1995

30-015-78876 FORM APPROVED OMB NO. 1004-0136 Gebruary 28, 1995

UNITEL STATES

| | DEPARTMEN | IT OF THE I | NTERIOR | . 31 47 - } | a kuyo assau∎ | G*₩ | E LEACE DECICNATION A | ND SERVE NO | \mathcal{O}' |
|--|--------------------------------|-----------------------|-----------------|----------------|----------------------------------|---|-------------------------------------|---------------------------|----------------|
| BUREAU OF LAND MANAGEMENT | | | | | | | S. LEASE DESIGNATION AND SERIAL NO. | | |
| | | | | | | | LC-068721 | | |
| APPL | ICATION FOR PE | RMIT TO [| DRILL O | R DEE | PEN | | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | |
| DRILL K DEEPEN | | | | | | | 7. UNIT AGREEMENT NAME | | |
| OIL SELL | SAS OTHER | | SINGLE ZONE | | MULTIPL ZONE | E 🔲 | 8. FARM OR LEASE NAM | E 1724 | 3 |
| 2. NAME OF OPERATOR | BOGLE FLATS UNIT | | | | | | | | |
| ORYX ENERGY | COMPANY | 16 | 587 | | | | 9. WELL NO. | | |
| 3. ADDRESS AND TELEPHO | 14 | | | | | | | | |
| P.O. BOX 2880 | 10. FIELD AND POOL, OR WILDCAT | | | | | | | | |
| 4. LOCATION OF WELL (At surface | INDIAN BASIN UPPER PEN 9040 | | | | | | | | |
| 1926 FNL & 1839 FWL At proposed prod. zone | | | | | | | AND SURVEY OR AREA | | |
| 1926 FNL & 1839 FWL () n 17 F | | | | | | | 5 22S 23E | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | | | | | 12. COUNTY OR PARISH | 13. STATE | • |
| 35 MILES NW OF CARLSBAD | | | | | | | EDDY | N. M. | _ |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 1839 PROPERTY OR LEASE LINE, FT. | | | | | | 17. NO OF ACRES ASSIGNED TO THIS WELL 640 REPLACEMENT FOR #8 WELL | | | |
| (Also to nearest drig. | | | 19. PROPOSE | | | | Y OR CABLE TOOLS | | • |
| 18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON | | 7500 ·73∞′ | | | ROTARY | | | | |
| 21. ELEVATIONS (Show W | l | | | I | 22. APPROX. DATE WORK WILL START | | | | |
| 4077 | | | | | | | 92/15/ | 3/1/9e | 5 |
| 23. | PRO | OPOSED CASIN | IG AND CEN | MENTING | PROGRA | M | | | • |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOO | T SETTING DEPTH | | | | QUANTITY OF CEMENT | | |
| 14 3/4 | 9 5/8 K-55 | 36# | | 1300 54 | | | O SXS TAIL WITH 420 SXSCIRCULATE | | |
| 8 3/4 | 8 3/4 7 K-55 23# & 26# | | 7300 | | 165 SXS TAIL WITH 220 SXS | | | | |
| | | | | | | (600' | above Wolfcamp | , minimu | n) |
| | i i | | ı | | | | , , | | , |
| SEE ATTACHED. | | | | | | | | Port I. 2-23 Markoc | D-1 |
| | | | | | | REC | EIVED | 2-23 | -96 |
| | | | | | ມ | u | 5, | Newhoc | 4 MA |
| | | | | | | (Th | 1/1000 | | |
| | | | | | (E) | നദ 🕾 | WE'M BOWN | | |

OIL COM. DIV.

DIST. 2

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED Soll Builty | TITLE STAFF PRORATION ANALYS | O1/04/98 |
|--|---|--|
| (This space for Federal or State office use) | APPROVAL DATE | APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND |
| Application approval does not warrant or certify that operations thereon. CONDITIONS OF APPROVAL, IF ANY: | t the applicant holds legal or equitable title to those rights in the subje | ect lease which would entitle the applicant to conduct |
| APPROVED BY | TITLE | DATE |