

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

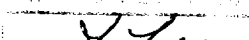
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-068721	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1150, Midland, TX 79702				8. FARM OR LEASE NAME, WELL NO. BOGLE FLATS UNIT 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1926' FNL & 1839' FWL At top prod. interval reported below 1926' FNL & 1839' FWL At total depth 1926' FNL & 1839' FWL				9. API WELL NO. 30-015-28826	
14. PERMIT NO. 30-015-28826				10. FIELD AND POOL, OR WILDCAT INDIAN BASIN; UPPER PENN	
DATE ISSUED 02/14/96				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 5, T 22S, R 23E	
15. DATE SPUDDED 03/12/96				12. COUNTY OR PARISH EDDY	
16. DATE T.D. REACHED 04/11/96				13. STATE NM	
17. DATE COMPL. (Ready to prod.) 04/26/96				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4077'	
19. ELEV. CASINGHEAD 4083'				20. TOTAL DEPTH, MD & TVD 7355'	
21. PLUG, BACK T.D., MD & TVD 7355'				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐				24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7216 - 7355	
25. WAS DIRECTIONAL SURVEY MADE YES				26. TYPE ELECTRIC AND OTHER LOGS RUN ARRAY INDUCTION TOOL, DENSITY/COMPENSATED NEUTRON	
27. WAS WELL CORED NO					

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1267	14 3/4	540 SX TAIL W/420 SX	
7	23 & 26	7216	8 3/4	140 SX TAIL W/175 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				3 1/2	7116	7116

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7216 - 7355 (OH)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	7216-7355	215 BBLS 15% NEFEHCL

DATE FIRST PRODUCTION 04/26/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) FLOWING/ACTIV	
DATE OF TEST 04/30/96	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 1539	WATER - BBL. 37	GAS - OIL RATIO
FLOW TUBING PRESS. 230	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 1539	WATER - BBL. 37	OIL GRAVITY - API (CORR.) 60.4	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD - INDIAN BASIN PLANT - MARATHON						TEST WITNESSED BY DANNY RAWSON - TECH	

LIST OF ATTACHMENTS
LOGS, DEVIATION REPORT, C104, DRILLING AND COMPLETION PROCEDURE

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE: Proration Analyst

DATE

6/14/96

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
LOWER BONE SPRINGS SAND	5934	6250	SHALE & SAND	LOWER BONE SPGS	5934	SAME
				TOP WOLFCAMP LIME	6250	SAME
TOP WOLFCAMP LIME	6250	6330	LIME	WOLFCAMP SHALE	6330	SAME
TOP WOLFCAMP SHALE	6330	6930	SHALE	TOP PENN(CISCO)	6930	SAME
TOP PENN (CISCO)	6930	7097	DOLOMITE			