

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

LC-068721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BOGLE FLATS UNIT 14

9. API Well No.  
30-015-28826

10. Field and Pool, or Exploratory Area  
INDIAN BASIN; UPPER PENN

11. County or Parish, State  
EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc. (Operator) Kerr-McGee Oil & Gas Onshore LLC (owner)

3a. Address

P.O. Box 809004 Dallas TX 75380-9004

3b. Phone No. (include area code)

972 715-4830

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1926' FNL & 1839' FWL - Sec. 5, T 22S, R 23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                               |                                           |                                                    |                                                              |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Deepen well</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>250'</u>                                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                              |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Kerr-McGee Oil & Gas Onshore LLC is hereby requesting permission to deepen the above referenced well 250 feet.

Justification:

Deepen the open hole section of the Bogle Flats 14 in the Upper Penn approximately 250 feet to accommodate secondary lift operations. The well was originally drilled with casing set above zone and the zone drilled open hole with air until water contact was made. This was mid zone and is not deep enough to allow secondary lift.

Note: A copy of the proposed workover procedure is attached.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Beverly Lakin

Title

Proration Analyst

Date 04-17-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

TITLE PETROLEUM ENGINEER

Date

MAY 01 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED  
2001 APR 30 AM 8:49  
BUREAU OF LAND MGMT  
ROSMELL OFFICE

DATE: April 20 2001  
WELL NAME: Bogle Flats #14  
FIELD: Indian Basin  
LOCATION: 1926' FNL, 1829' FWL, SEC 5-T22S, R23E

AFE \_\_\_\_\_

DATA

Permanent Zero Point: ..... 17' AGL  
PBTD: ..... 7355'  
Casing Size, Weight, Depth: ..... 7", 23#, k-55 @ 7216'  
Tubing Size, Weight, Type, Depth: ..... 3-1/2", 9.3#, J-55 @ 7116'  
Packer: .....  
TOC: ..... 4500 ft.  
Log: .....  
Perfs (Formation & Depth) : ..... Open Hole fr. 7216-7355 ft.

RECOMMENDED WORKOVER PROCEDURE

"SAFETY IS TOP PRIORITY"

1. MIRU. KILL WELL IF NECESSARY WITH PRODUCED WATER. POOH W/ RODS AND PUMP, RACK BACK. ND WELLHEAD. NU BOP'S.
2. POOH W/ 3-1/2" PRODUCTION STRING AND RACK BACK. PU 3-1/2" WORKSTRING. RU SWIVEL , REVERSE UNIT, AND FOAM UNIT. RIH W/ WASHOVER SHOE. CLEANOFF/WASHOVER PACKER. POOH.. RIH W/ PACKER PICKER PLUS DC's ON WS. TAG PACKER AT 7330'(+/-). LATCH PACKER. POOH.

NOTE: IF UNABLE TO LATCH PACKER, CONSIDER RIH W/ MAGNET TO REMOVE DEBRIS.

3. RU FOR 24 HR OPERATION. RIH W/ THE FOLLOWING:
  - A. 6-1/8" BIT
  - B. BIT SUB
  - C. (8) 4-3/4" SLICK DRILL COLLARS
  - D. CROSSOVER
  - E. 3-1/2" WS
  - F. PLACE 2 CHECK VALVES IN WS PER FOAM UNIT REC.
4. DEEPEN WELL TO 7605'. ATTEMPT TO KEEP HOLE FULL UP TO +/- 7100 FT. RU SCHLUMBERGER. RIH W/ PLATFORM EXPRESS. LOG FROM TD TO 7100 FT. POOH. RD SCHLUMBERGER.
5. RU BJ SERVICES. TEST LINES TO 3500 PSI. ACID FRAC DOWN CASING PER ATTACHED BJ RECOMMENDATION.
6. FLOW BACK WELL. RD BJ SERVICES.

7. RIH W/ 3-1/2" PRODUCTION STRING AND TUBING ANCHOR. SET EOT 15 FT. OFF BOTTOM, +/- 7535'. AND TUBING ANCHOR AT 7180FT. SET ANCHOR. LAND TUBING. ND BOP'S, NU WELLHEAD. RIH W/ RODS. POP. RD RIG.

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. INC. (OPERATOR) (OWNER) Kerr-McGee Oil & Gas Onshore LLC

3a. Address

P.O. Box 809004 Dallas TX 75380-9004 (KMG) address

3b. Phone No. (include area code)

972 715-4520

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1926' FNL & 1839' FWL - Sec. 5, T 22S, R 23E

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.

LC-068721

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8. Well Name and No.  
BOGLE FLATS UNIT

14

9. API Well No.

30-015-28826

10. Field and Pool, or Exploratory Area  
INDIAN BASIN; UPPER PENN

11. County or Parish, State

EDDY

NM

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☐ Subsequent Report  
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|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------------|-------------------------------------------|
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| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |                                           |
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Well has a TA status period ending 11/21/00.

Plans are now being finalized to return this well to production.

Because we have encountered delays in purchasing sweet fuel gas, ROW permits, and workover rigs availability, we respectfully request an additional 90 day extension for TA status. We anticipate work to begin by end of the year.

If you have any questions, please give me a call at 972-715-4520.

Approved For 3 Month Period

Ending 11/21/2001

RECEIVED  
2000 NOV 16 11:14  
BUREAU OF LAND MGMT.  
LAND RESOURCE AREA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stephen Fore

Title

Technical Analyst

Date

11/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FOR E. LARA

Title

Technical Analyst

Date

11/21/2000

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Office

CFO