

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCW - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

4191

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc. (Operator) Kerr-McGee Oil & Gas Onshore LLC (owner)

3a. Address

P.O. Box 809004 Dallas TX 75380-9004

3b. Phone No. (include area code)

972 715-4830

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1926' FNL & 1839' FWL - Sec. 5, T 22S, R 23E

5. Lease Serial No.

LC-068721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOGLE FLATS UNIT 14

9. API Well No.

30-015-28826

10. Field and Pool, or Exploratory Area
INDIAN BASIN; UPPER PENN

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The attached documents give details of work recently completed for the Bogle Flats Unit, well #14.

We have temporarily abandoned this well at the present time, and we anticipate that additional work will be performed next year in an attempt to return this well to production.

file

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OCW ARTESIA
COPY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Beverly Hoffman

Title

Proration Analyst

Date

08/06/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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AUG 13 '01

BLM
ROSWELL, NM

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: BOGLE FLATS UNIT #14, Event: 09-MAY-01 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	10-MAY-2001	06:00	06:00	MIRU KEY ENERGY RIG #132 / TOH W/86 RS & PMP / ND WH / NU BOP & HYDRIL / SHEAR WEATHERFORD HYDRALIC SET TAC / TOH W/3 1/2" TBG, TAC, & PSU SPOOLING 3/8" CAP TUBE / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	11-MAY-2001	06:00	06:00	RIH W/6" OD X 5" ID CUTRITE SHOE, TOP BUSHING, XO, JARS, 4-4 1/8" DC'S, XO, & 3 1/2" TBG / TAG @ 7240' / ATTEMPT TO WASH TO TOF @ 7355' / UNABLE TO MAKE HOE W/SHOE / TOH / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	12-MAY-2001	06:00	06:00	RIH W/6 1/8" RB, BS, XO, 4-4 1/8" DC'S, XO, & 3 1/2" TBG / RU WEATHERFORD FOAM AIR UNIT / BLOW HOLE DRY / CO OH F-7216' T-7318' / CLN UP HOLE / TOH TO 6000' / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	13-MAY-2001	06:00	06:00	CREWS OFF
	14-MAY-2001	06:00	06:00	CREWS OFF
	15-MAY-2001	06:00	06:00	FINISH TOH W/BIT / RIH W/4 3/4" OD X 2 1/4" OD TAPERED TAP, BUMPER SUB, 4-4 1/8" DC'S, XO, & 3 1/2" TBG / LATCH FISH W/TAPERED TAP / WORK FISH LOOSE / TOH / REC ALL FISH / PACKER, MILL OUT EXTENSION, 6'-2 7/8" TBG SUB, PROFILE NIPPLE, 6-2 7/8" TBG SUB, & WIRELINE RE-ENTRY GUIDE / RIH W/6 1/8" RB, JUNK BASKET, BIT SUB, 8-4 1/8" DC'S, XO, & 3 1/2" TBG TO 7158' / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	16-MAY-2001	06:00	06:00	LOWER BIT & TAG FILL @ 7331' / RU SWIVEL & FOAM AIR UNIT/ BLOW WELLBORE DRY W/FOAM / CLEAN OUT FILL F-7331' T-7349' / UNABLE TO MAKE ANY HOLE / BIT JUMPING & STICKING / ACTING LIKE BIT IS GOING DOWN BESIDE SOMETHING / BIT TORQUES OUT & IT TAKES 40K TO 60K TO PULL FREE / BLOW WELL DOWN / TOH / BIT INDICATING GOING DOWN BESIDE SOMETHING / SHANKS & OUTSIDE OF CONES MARKED UP & #1 CONE MISSING TEETH ON PILOT ROW / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	17-MAY-2001	06:00	06:00	RIH W/6" OD X 4 5/8" ID CUTRITE SHOE, EXTENSION, 8-6 1/8" DC'S, XO, & 3 1/2" TBG / TAG & CLEAN OUT FILL F-7346' T-7351' / MILL TORQUEING OFF BOTTOM & STICKING / TOH / MILL SHOE HAD MARKS FROM BOTTOM TO 10" UP ON STOCK, INDICATING NO METAL IN HOLE / ACTS LIKE DOG LEG IN WELLBORE, WILL RUN BIT, NEAR BIT BLADED REAMER & 30' BLADED REAMER TO WIPE OUT DOG LEG TO DRILL NEW HOLE / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	18-MAY-2001	06:00	06:00	RIH W/6 1/8" RB, 6 1/8" NBS, 14-4 1/8" DC'S, XO, & 3 1/2" TBG / RU SWIVEL & FOAM AIR UNIT / BLOW HOLE DRY W/FOAM / WASH & REAM OH F-7216' T-7355' / NO PROBLEMS / DRILL 2' NEW HOLE F-7355' T-7357' / BIT TORQUED UP / PULLED FREE / BIT RUNNING ON JUNK / CIRC CLN / TOH / BIT BALD / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	19-MAY-2001	06:00	06:00	RIH W/6 1/8" OD PIRANHA MILL, BIT SUB, 14-4 1/8" DC'S, XO, & 3 1/2" TBG / MILL ON JUNK F-7357' T-7359' / MILL OUT NEW HOLE F-7359' T-7360' / TOH / RIH 6 1/8" RB, BIT SUB, 14-4 1/8" DC'S, XO, & 3 1/2" TBG / DRILLING 6 1/8" HOLE F-7360' T-7391' / 31' IN 5 HRS / WOB 8K / RPM 60 / PMP FOAMED AIR / DRILLING AHEAD NO ACCIDENTS OR POLLUTION REPORTED

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: BOGLE FLATS UNIT #14, Event: 09-MAY-01 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description	
Work Over	20-MAY-2001	06:00	06:00	DRILLING 6 1/8" HOLE F-7391' T-7448' / 57' IN 9 HRS / WOB 15K - RPM 60 / CIRC HOLE CLN / TOH FOR BIT CHANGE / VAREL L2 BIT HAD BROKEN TEETH ON ALL CONES - CONES #2 & #3 WERE LOOSE - 1/8" OUT OF GAUGE / RIH W/SMITH 6 1/8" XR40Y BIT, BIT SUB, 14-4 1/8" DC'S, XO, & 3 1/2" TBG W/CHK VLVS TO 7250' / REPAIR 3.5 SWIVEL / AIR UP WELLBORE / BRKG CIRC @ RPT TIME NO ACCIDENTS OR POLLUTION REPORTED	
	21-MAY-2001	06:00	06:00	REAMING OH F-7436' T-7448' / DRILLING 6 1/8" HOLE F-7448' T-7614' SLM / 166' IN 9 3/4 HRS / WOB 18K / RPM 65 / PMP-FOAM & AIR / TD @ 16:45 HRS ON 05-20-2001 / CIRC CLN / TOH / RU HALLIBURTON LOGGING SERVICES & RAN SPECTRAL DENSITY DUAL SPACED NEUTRON SPECTRAL GAMMA LOG & DUAL LATEROLOG MICRO-SPHERICALLY FOCUSED LOG / LOGGERS TD 7586' / LOGGED TO 7100' / J. C. @ 02:30 HRS ON 05-21-2001 / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED	✓
	22-MAY-2001	06:00	06:00	CREWS OFF	
	23-MAY-2001	06:00	06:00	RIH W/6 1/8" ROCK BIT, BIT SUB, 14-4 1/8" DC'S, XO, & 3 1/2" TBG / BREAK CIRC W/FOAM AIR UNIT / CLEAN OUT FILL IN OPEN HOLE F-7586' T-7614' TD / CIRC HOLE 3 HRS / TOH & LAY DOWN DC'S / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED	
	24-MAY-2001	06:00	06:00	MOVE OUT DRILL COLLARS, CATWALK, & PIPE RACKS FROM AROUND WELLHEAD TO MOVE IN BJ SERVICES FOR STIMULATION ON MAY 29TH, 2001	
	25-MAY-2001	06:00	06:00	CREWS OFF / WAITING ON STIMULATION EQUIPMENT	
	26-MAY-2001	06:00	06:00	CREWS OFF / WAITING ON STIMULATION EQUIPMENT	
	27-MAY-2001	06:00	06:00	CREWS OFF / WAITING ON STIMULATION EQUIPMENT	
	28-MAY-2001	06:00	06:00	CREWS OFF / WAITING STIMULATION EQUIPMENT	
	29-MAY-2001	06:00	06:00	CREWS OFF / WAITING ON STIMULATION EQUIPMENT	
	30-MAY-2001	06:00	06:00	BJ ACID FRAC PENN OH 7216-7605 DWN 7" CSG / AS FOLLOWS LOAD CSG W/ FOAMED GEL WTR FRAC PMP 15,000 GALS FOAMED GELLED WTR,PMP 2500 GALS 20% HCL,PMP 15000 GALS FOAMED GELLED ACID,PMP 10000GALS FOAMED GELLED WTR,PMP2500 GALS 20% HCL ACID,PMP 15000 GALS FOAMED GELLED ACID,PMP 10000GALS FOAMED GELLED WTR,PMP 10000 GALS FOAMED GELLED WTR, PMP 2500 GALS 20% HCL ACID,PMP 15000 GALS FOAMED GELLED ACID,PMP 5000 GALS NITRIFIED 9# GELLED BRINE W/ 1 PPG ROCK SALT,PMP 5000 GALS FOAMED GELLED WTR,PMP 2500 GALS 20% HCL ACID,PMP 15000 GALS FOAMED GELLED ACID AND FLUSH W/ 14,000 GALS FOAMED GELLED WTR / @ 41 BPM @ 2481 PSI MAX INJ 3496 PSI MIN 1350 PSI ISDP 1967 PSI 15 MIN 1367 PSI / OPEN WELL TO PIT / UNLOAD TO PIT FOR 12HR TP 1367 PSI - 150 PSI / REC 300 BLAW & N2 ON VARIOUS CHOKES / @ REPORT TIME UNLOADING TO PIT / NO SHOW OF FORMATION GAS	✓
	31-MAY-2001	06:00	06:00	UNLOAD TO PIT REC 150 BLAW & N2 / NO FORMATION GAS / ON 32/64" CHK CP 250-0 PSI / CWI / SDFN / PREP TO PUT ON PUMP	
	01-JUN-2001	06:00	06:00	TIH W/ PUMPING SET UP & CAP STRING ON 3 1/2" TBG TO 7574 / HYD TAC WOULD NOT SET / SWAB FLUID DWN TO 6000' / TOH W/ 3 1/2" TBG TO 4000' / CWI / SDFN / PREP TO FOH & TIH	✓

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: BOGLE FLATS UNIT #14, Event: 09-MAY-01 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	02-JUN-2001	06:00	06:00	FOH W/ TBG / CHG OUT TAC / TIH W/ 3 1/2" TBG / TO TS 7474 SN 7536 TAC 7150' / NDBOP & NUWH TIH W/ PMP PLG & RS / SPACE OUT / SDFN / PREP TO RIG DWN & SPOT ROTO FLEX PUMPING UNIT
	03-JUN-2001	06:00	06:00	SPOT ROTO FLEX OVER WELL / SPACE OUT / START WELL PUMPING 10 AM / REL RIG 11 AM
	04-JUN-2001	06:00	06:00	PUMPING UNIT RAN 24 HRS. REC 0 BO, 2 BW, 0 MCF. NOT PUMPING. SHUT UNIT DOWN. WAITING ON RIG.
	05-JUN-2001	06:00	06:00	PUMPING UNIT RAN 8 HRS. REC 0 BO, 0 BW, 0 MCF. NOT PUMPING. SHUT UNIT DOWN. WAITING ON RIG. TRIED LOWERING RODS, SPEEDING UP DRIVE. SLOWING DOWN DRIVE. COULD NOT GET WELL TO PUMP.
	06-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	07-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	08-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	09-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	10-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	11-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	12-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	13-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	14-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	15-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	16-JUN-2001	06:00	06:00	NOT PUMPING. SHUT IN WAITING ON RIG.
	17-JUN-2001	06:00	06:00	RIG UP KEY WELL SERVICE. PULL PLUNGER AND REPLACE. SAW NO REASON TO NOT PUMP.
	18-JUN-2001	06:00	06:00	PMP 16 HRS. REC 0 BO, 253 BLW, 88 MCF.
	19-JUN-2001	06:00	06:00	PMP 24 HRS. REC 0 BO, 240 BLW, 50 MCF.
	20-JUN-2001	06:00	06:00	PMP 24 HRS. REC 0 BO, 247 BLW, 50 MCF.
	21-JUN-2001	06:00	06:00	PMP 24 HRS. REC 0 BO, 237 BLW, 50 MCF.
	22-JUN-2001	06:00	06:00	PUMPED 24 HRS., 0 BO, 260 BW, 77 MCFD, 55# TP
	23-JUN-2001	06:00	06:00	PUMPED 24 HRS., 0 BO, 184 BW, 77 MCFD, 55# TP
	24-JUN-2001	06:00	06:00	PUMPED 24 HRS., 0 BO, 148 BW, 77 MCFD, 55# TP

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: BOGLE FLATS UNIT #14, Event: 09-MAY-01 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	25-JUN-2001	06:00	06:00	PUMPED 24 HRS., 0 BO, 149 BW, 50 MCFD, 55# TP
	26-JUN-2001	06:00	06:00	PUMPED 24 HRS/ 0 BO, 60 BW, 69 MCFD/ 55# TP
	27-JUN-2001	06:00	06:00	PUMPED 24 HRS/ 0 BO, 0 BW, 86 MCFD/ 50# TP
	28-JUN-2001	06:00	06:00	PUMPED 24 HRS/ 0 BO, 173 BW, 24 MCFD
	29-JUN-2001	06:00	06:00	PUMPED 24 HRS/ 0 BO, 267 BW, 77 MCFD
	30-JUN-2001	06:00	06:00	PUMPED 24 HRS/ 0 BO, 336 BW, 50 MCFD
	01-JUL-2001	06:00	06:00	PUMPED 24 HRS/ 0 BO, 285 BW, 40 MCFD
	02-JUL-2001	06:00	06:00	PUMPED 20 HRS/ 0 BO, 247 BW, 0 MCFD
	03-JUL-2001	06:00	06:00	PUMPED 8 HRS/ 0 BO, 78 BW, 0 MCFD. DOWN ON HIGH LOAD LIMIT. RESET PARAMETERS.
	04-JUL-2001	06:00	06:00	PUMPED 4 HRS/ 0 BO, 26 BW, 0 MCFD. DOWN ON HIGH LOAD LIMIT. RESET PARAMETERS. PUMPED SOME SURFACTANT DOWN THE ANNULUS.
	05-JUL-2001	06:00	06:00	PUMPED 10 HRS/ 0 BO, 196 BW, 0 MCFD. DOWN ON LOW LIMIT
	06-JUL-2001	06:00	06:00	PUMPED 16 HRS/ 0 BO, 271 BW, 0 MCFD. POC YESTERDAY.
	07-JUL-2001	06:00	06:00	PUMPED 12 HRS/ 0 BO, 196 BW, 47 MCFD. POC
	08-JUL-2001	06:00	06:00	PUMPED 7 HRS/ 0 BO, 46 BW, 33 MCFD. POC.
	09-JUL-2001	06:00	06:00	PUMPED 16 HRS/ 0 BO, 348 BW, 31 MCFD. POC .
	10-JUL-2001	06:00	06:00	PUMPED 12 HRS/ 0 BO, 181 BW, 15 MCFD. POC .
	11-JUL-2001	06:00	06:00	PUMPED 8 HRS/ 0 BO, 3 BW, 0 MCFD. POC . NOT PUMPING.
	12-JUL-2001	06:00	06:00	WASN'T PUMPING. SHUT DOWN FOR 24 HOURS. WILL RESTART TODAY.
	13-JUL-2001	06:00	06:00	WASN'T PUMPING. SHUT DOWN FOR 24 HOURS. RESTARTED UNIT.
	14-JUL-2001	06:00	06:00	RESTARTED UNIT AFTER SHUT DOWN OVERNIGHT. STROKED 8 HRS. NO PUMP ACTION. SHUT DOWN.
	15-JUL-2001	06:00	06:00	NOT PUMPING. SHUT DOWN.
	16-JUL-2001	06:00	06:00	NOT PUMPING. UNIT DOWN.
	17-JUL-2001	06:00	06:00	NOT PUMPING. UNIT DOWN.
	18-JUL-2001	06:00	06:00	NOT PUMPING. UNIT DOWN. -----FINAL REPORT----- WELL TA'D