

OIL CON. DIV. SUBMIT IN TRIPLICATE
(Other instructions on reverse side)30-015-28827
FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995
C/SF
OPUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-033647 LE-060721		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR ORYX ENERGY COMPANY 16587			7. UNIT AGREEMENT NAME		
3. ADDRESS AND TELEPHONE NO. P.O. BOX 2880, DALLAS, TX 75221-2880 (214) 715-4828			8. FARM OR LEASE NAME 17243 BOGLE FLATS UNIT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1020 FNL & 750 FEL At proposed prod. zone 1020 FNL & 750 FEL Unit A SJS			9. WELL NO. 13		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 35 MILES NW OF CARLSBAD			10. FIELD AND POOL, OR WILDCAT INDIAN BASIN UPPER PEN 79040		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 750		16. NO. OF ACRES IN LEASE 640	17. NO OF ACRES ASSIGNED TO THIS WELL 640 - SHARED WITH #9 WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200 SW #9		19. PROPOSED DEPTH 7600 7350	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 4152			22. APPROX. DATE WORK WILL START 02/15/95		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
14 3/4	9 5/8 K-55	36#	1300	540 SXS TAIL WITH 420 SXS CIRCULATE	
8 3/4	7 K-55	23# & 26#	7350	150 SXS TAIL WITH 210 SXS	
				(600' above Wolfcamp, minimum)	

SEE ATTACHED

RECEIVED

FEB 14 1995

OIL CON. DIV.
DIST. 2

NSL -

Post ID-1
2-23-96
New Loc & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Red Bailey TITLE STAFF PRORATION ANALYST DATE 01/04/96
(This space for Federal or State office use)PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:APPROVED BY _____ TITLE _____ DATE FEB 14 1995

*See Instructions On Reverse Side