

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

C/SF MOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 330 FWL SWSW(M) Sec 11 T20S R28E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Government NBFD #1

9. API Well No.

30-015-28841

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp, North  
Burton Flat Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

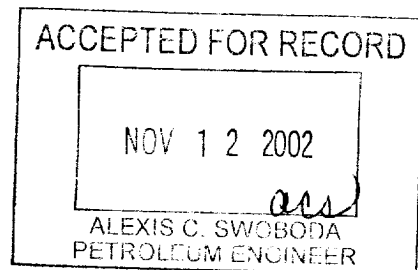
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Plug off</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Morrow</u> <u>Seal</u>                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>Completion</u>   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/7/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## GOVERNMENT NBFD #1

09/07/2002 CMIC: gary henrich

road unit & crew to loc., test tie down anchors, move in matting boards & pipe racks, spot & rig up, sd!

09/10/2002 CMIC: gary henrich

sitp on wolfcamp 140#, sitp on morrow 700#, sicp 700#, bleed csg. & wolfcamp down, stand by for pro slickline to set plug in morrow pkr. (plug was late coming in mail) ru pro, start to rih w/plug & had wrong size running tool, sisd! (will have right size tool in am, will have to come in from L.A.)

09/11/2002 CMIC: gary henrich

wolfcamp sitp 800#, morrow sitp 600#, ru pro slickline truck, rih w/1.50 otis X plug & set in profile nipple @ 11,166', pooh, rd pro, bleed morrow down, load w/3% kcl & test to 500# (OK), bleed wolfcamp down & kill w/60 bbls. 3% kcl, nd tree, nu 5k hyd. bop, sting out of dual pkr. & pooh laying down 278 jts. 2 1/16" IJ 10 rnd. tbg. & seal assy., sisd!

09/12/2002 CMIC: gary henrich

wolfcamp sitp 50#, morrow sitp 0#, bleed well down, pump 60 bbls. 3% kcl down csg. to kill well, nd bop, remove D-ring on long string, nu bop, load csg. w/180 bbls. 3% kcl, work dual pkr. loose, sting out of bottom pkr., pooh laying down 279 jts. 2 1/16" tbg., dual pkr., 2 jts. 2-3/8" n-80 tbg., 6-2 3/8" blast jts., 61 jts. 2 3/8" n-80 tbg. & seal assy., sisd!

09/13/2002 CMIC: gary henrich

sip 50#, ru rotary w/rih w/dump bailer & dump 35' of cmt. on top of pkr. @ 11,167' in 2 runs, rd w/rih w/rbp & 2 3/8" tbg. & set rbp @ 1900', pooh, nd bop, nu dual wellhead, nu single string head, nu bop, rih & retrieve rbp, pooh, move out 2 1/16" tbg., unload, rack & tally 243 jts. 2 3/8" L-80 tbg., rih w/prod. pkr. & 2 3/8" prod. tbg. to 5059', sisd.

09/14/2002 CMIC: gary henrich

sip 0#, finish rih w/pkr., set pkr. @ 9041', in 12 pts., test csg. & pkr. to 1000# (OK) nd bop, nu tree, replumb flowline, ru swab, rec. 40 bw in 4.5 hrs., ifl 5000' fs, ffl 7100' fs, slight blow @ end of day, sisd!

1-2 3/8" wleg	-	.42
1-2 3/8" x 1.81" F nipple	-	.98
1-2 3/8" N-80 pup jt.	-	3.85
1-2 3/8" x 5.5" lok-set pkr.	-	3.50
1-2 3/8" x 1.875" x 4.5" on/off tool	-	1.65
283-jts. 2 3/8" L-80 8 rnd. tbg.	-	9021.54
total	-	9031.94
kb	-	18.00
bottom of tbg.	-	9049.94
1.81 @ 9048.54	pk. @ 9041.19	1.87 @ 9039.54

09/17/2002 CMIC: gary henrich

62 hr. sitp 1250#, open well to tank on 12/64" choke, rec. 0 bf in 2 hrs. & well died, ru swab, rec. trace of oil & 42 bw in 8 hrs., ifl 7100' fs, ffl 7100' fs, slight blow after swab runs, sisd!

09/18/2002 CMIC: gary henrich

14 hr. sitp 700#, open well to tank on 12/64" choke, well bled down in 30 min., ru swab, rec. trace of oil & 34 bw in 9 hrs., ifl 8350' & scattered to pkr., ffl 7100' & scattered to pkr., slight show of gas, sisd!

09/19/2002 CMIC: gary henrich

14 hr. sitp 800#, open well to tank on 16/64" choke, well bled down to 0# in 1 hr., ru swab, rec. trace of oil, 35 bw in 8 hrs., ifl scattered from 5800' to pkr., ffl scattered from 7150' to pkr., slight gas, sisd!

09/20/2002 CMIC: gary henrich

15 hr. sitp 800#, open well to tank on 16/64" choke, well bled down in 1 hr., ru swab, rec. trace of oil, 25 bw in 7.5 hrs., ifl scattered from 8000' fs to pkr., ffl scattered from 8200' to pkr., slight gas, si, rd swab, rig unit down, clean loc., sd!

09/25/2002 CMIC: gary henrich  
miru key swab unit #302, tp 10#, rate 0 mcfd, ru swab, rec. 8 bf in 6 hrs., ifl 4300', ffl dry, well swabbed dry in 2 hrs., made 1 run per hr. rest of day, had less than 75' of fluid entry per hr., rd swab, open well to sales line, tp 80#, rate 22.7 mcfd, left well to sales, sd!

09/26/2002 CMIC: gary henrich  
ftp 50#, rate 0 mcfd, bleed down, ru swab, rec. 16 bw in 10 hrs., ifl 3300', ffl dry, well swabbed dry in 1 hr., made 1 run per hr. rest of day, had 75' of fluid entry per hr., rd swab, open well to sales line, sd!

09/27/2002 CMIC: gary henrich  
50# ftp, rate 40.1 mcfd, bleed well down to tank, ru swab, rec. 12 bf in 10 hrs., ifl 7900', ffl dry, well swabbed dry in 1 hr., made 1 run per hr. rest of day, had 100' of fluid entry per hr., rd swab, turn well to sales line, sd!

09/28/2002 CMIC: gary henrich  
ftp 60#, rate 53.7 mcfd, bleed well down to tank, ru swab, rec. 12 bf in 10 hrs., ifl 8750'fs, ffl dry, well swabbed dry in 1 hr., made 1 run per hr. rest of day, had 175' of fluid entry per hr., rd swab, turn well to sales line, ftp 80#, rate 72.3 mcfd, sisd!

10/01/2002 CMIC: gary henrich  
ftp 80#, rate 72.1 mcfd, bleed well down to tank, ru swab, rec. 25 bf in 10 hrs., ifl 5700'fs, ffl dry, rd swab, turn well to sales line ftp 100#, rate 101.1 mcfd, sd!

10/02/2002 CMIC: gary henrich  
ftp 80#, rate 82.6 mcfd, well made 3 bw overnight, leave well on sales, rig unit down, clean loc., move off loc.!

RECEIVED  
OCT 3 2002  
ST. LOUIS, MO

OXY USA WTPLP  
GOVERNMENT NBFD #1  
Sec 11 T20S R28E

17-1/2" hole @ 400'  
13-3/8" csg @ 400'  
w/ 420sx-TOC-SURF-CIRC

11" hole @ 3000'  
8-5/8" csg @ 3000'  
w/ 2475sx-TOC-SURF-CIRC

7-7/8" hole @ 12375'  
5-1/2" csg @ 12375'  
w/ 700sx-TOC7500'-CBL

9122-9226' Wolfcamp Perfs

35' cmt on top of pkr @ 11167'

11262-11270' Morrow Perfs

P8TD-11132'  
TD-12375'