

UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Cons. Division
BUREAU OF LAND MANAGEMENT 811 S. 1st Street
Alameda, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM15003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Government NBFED #1

9. API Well No.

30-015-28841

10. Field and Pool, or Exploratory Area

Budon Flat Wolfcamp, North
Budon Flat Morrow

11. County or Parish, State

Eddy NM

NSL-SD - E-10546 SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 330 FWL SWSW (M) Sec 11 T20S R28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 12375' PBD - 12112' Perts - 9122-9226' Wolfcamp
11262-11270' Morrow

See Attached

ACCEPTED FOR RECORD

AUG 29 1996

BLM

RECEIVED
AUG 5 2 35 PM '96
OAK
AND

14. I hereby certify that the foregoing is true and correct

Signed

Title

David Stewart

Regulatory Analyst

Date

8/2/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

ATTACHMENT 3160-5
 OXY USA INC.
 GOVERNMENT NBFD #1
 SEC 11 T20S R28E
 EDDY COUNTY, NM

MIRU PU 5/1/96, NU BOP, RIH W/ GAUGE RING TO 12261', POOH. RUN GR/CBL, TOC @ 7500'. RIH & TAG @ 12299', DO TO 12350', CHC. PERF DEVONIAN W/ 4SPF @ 12204-210, 234-238, 256-261, 301-12324' TOTAL 160 HOLES. RIH W/ PROF NIP, BAKER LOC-SET PKR, ON/OFF TOOL & 2-3/8" TBG, SET @ 12140'. SWAB 18-BW IN 2 HRS, NO SHOW OF OIL OR GAS. SITP-50#, SWAB 130-BW IN 11hrs, NO OIL & TRACE OF GAS. NDBOP, NUWH, RDPU 5/8/96, WO ENGR EVAL.

MIRU PU 5/13/96, NDWH, NUBOP, REL PKR & POOH. RIH W/ CIBP & SET @ 12150', DUMP 38' CMT ON TOP, NEW PBTD 12112'. TEST CASING TO 1000#, HELD OK. PERF WOLFCAMP W/ 2SPF @ 9122-25, 31-43, 57-60, 9194-9206, 10-13, 24-9226' TOTAL 102 HOLES. RIH W/ PROF NIP, BAKER LOC-SET PKR, ON/OFF TOOL & 2-3/8" TBG, SET @ 9060', SWAB 4hrs FOR 38-BW, SLIGHT SHOW OF GAS. ACIDIZE W/ 5000gal 15% NeFe Hcl ACID W/ 1000SCF/BBL N2, ISIP-3500#, FLOW WELL 9hrs FOR 26-BO, 102-BW ON 22/64 CHK @ 640#. SITP-1790#, FLOW WELL 5hrs FOR 19-BO, 5-BW ON 16/64 CHK @ 625# W/ GOOD SHOW OF GAS. REL PKR & POOH. RIH W/ PROF NIP, MODEL D PKR, ON/OFF TOOL & 2-3/8" TBG, SET @ 11147'. PERF MORROW W/ 4SPF @ 11262-11270' TOTAL 36 HOLES. GAS TO SURFACE IN 10 MIN. FLOW WELL TO CLEAN UP 2hrs FOR 8-BW & EST 3100-MCFD ON 22/64 CHK @ 1450#. SITP-3500#, RIH W/ BLK PLG IN PN @ 11177', POOH. RIH W/ RBP & SET @ 4078', TEST TO 1000#, HELD OK. NDBOP & WH, CUT CFF CSG, NU DUAL TBG HEAD & BOP, TEST TO 5000#, OK. REL RBP, RIH W/ MORROW TBG STR CONSISTING OF SEAL ASSB, BAKER A-5 DUAL PKR @ 9051' & 2-1/16" TBG & SET STING INTO MOD D PKR @ 11147'. RIH W/ WOLFCAMP 2-1/16" TBG & STING INTO BAKER A-5 PKR @ 9051'. CIRC W/ PKR FLUID & TEST BOTH TBG STR, OK. SITP-MORROW-3500#, WOLFCAMP-740#, RDPU 5/29/96. PUT WOLFCAMP TO GAS SALES 5/30/96. AND TEST AS FOLLOWS:

TEST	FTP	OIL	WATER	GAS	CHOKE
7HRS	100	3	13	60	OPEN
10HRS	100	30	20	60	OPEN
24HRS	100	24	0	59	OPEN
24HRS	50	15	0	108	OPEN
24HRS	90	10	1	125	OPEN
24HRS	80	15	0	145	OPEN
24HRS	80	27	2	145	OPEN
24HRS	75	29	0	147	OPEN
24HRS	75	32	6	144	OPEN

PUT MORROW TO GAS SALES 6/11/96 AND TEST AS FOLLOWS:

	TEST	FTP	OIL	WATER	GAS	CHOKE
W-	24HRS	75	30	0	111	OPEN
M-	10HRS	3000	0	0	320	9/64
W-	24HRS	75	39	0	132	OPEN
M-	24HRS	2850	0	0	613	10/64
W-	24HRS	75	24	2	150	OPEN
M-	24HRS	2550	0	0	1218	12/64
W-	24HRS	75	24	2	150	OPEN
M-	24HRS	2600	0	0	1396	12/64
W-	24HRS	75	31	3	150	OPEN
M-	24HRS	2560	0	0	1513	11/64
W-	24HRS	75	24	1	151	OPEN
M-	24HRS	2560	5	1	1535	11/64
W-	24HRS	75	25	1	159	OPEN
M-	24HRS	2700	0	1	1098	9/64
W-	24HRS	75	25	2	161	OPEN
M-	24HRS	2560	0	3	1426	11/64
W-	2HRS	75	0	0	49	OPEN
M-	24HRS	2540	3	2	1528	11/64

SHUT-IN FOR 1-POINT TEST 6/22/96. RUN TEST FOR WOLFCAMP 6/24/96 (CAOF-195MCFD), MORROW 6/27/96 (CAOF-3432MCFD). CONTINUE TO TEST AS FOLLOWS:

	<u>TEST</u>	<u>FLOW</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>	<u>CHOKE</u>
W-	24HRS		38	0	136	OPEN
M-	24HRS	2500	1	2	1300	10/64
W-	24HRS	75	32	0	150	OPEN
M-	24HRS	2600	5	1	1478	10/64
W-	24HRS	75	17	0	149	OPEN
M-	24HRS	2560	4	0	1412	11/64
W-	24HRS	75	26	0	151	OPEN
M-	24HRS	2560	4	0	1426	11/64
W-	24HRS	75	30	0	154	OPEN
M-	24HRS	2520	3	3	1501	10.5/64
W-	24HRS	75	10	0	154	OPEN
M-	24HRS	2550	0	3	1461	10.5/64
W-	24HRS	75	12	0	155	OPEN
M-	24HRS	2500	5	2	1533	10.5/64
W-	24HRS	75	34	0	159	OPEN
M-	24HRS	2500	6	2	1528	10.5/64
W-	24HRS	75	18	0	160	OPEN
M-	24HRS	2550	4	0	1369	10.5/64
W-	24HRS	75	36	0	161	OPEN
M-	24HRS	2550	8	5	1610	10.75/64
W-	24HRS	75	16	0	161	OPEN
M-	24HRS	2500	6	0	1628	10.75/64
W-	24HRS	75	23	0	163	OPEN
M-	24HRS	2475	9	0	1614	10.75/64
W-	24HRS	75	23	0	164	OPEN
M-	24HRS	2450	6	1	1627	10.75/64
W-	24HRS	75	20	0	165	OPEN
M-	24HRS	2450	9	0	1626	10.75/64
W-	24HRS	75	17	0	167	OPEN
M-	24HRS	2450	9	0	1641	10/64
W-	24HRS	75	24	0	168	OPEN
M-	24HRS	2420	9	0	1640	10/64
W-	24HRS	65	24	0	169	OPEN
M-	24HRS	2400	9	0	1646	10/64
W-	24HRS	65	24	3	163	OPEN
M-	24HRS	2400	6	0	1601	10/64
W-	24HRS	65	25	0	169	OPEN
M-	24HRS	2200	10	0	1808	12/64
W-	24HRS	65	25	0	150	OPEN
M-	24HRS	2225	12	0	1873	12/64
W-	24HRS	65	28	0	135	OPEN
M-	24HRS	2300	6	3	1791	12/64
W-	24HRS	65	15	0	170	OPEN
M-	24HRS	2250	4	0	1771	12/64
W-	24HRS	65	16	0	170	OPEN
M-	24HRS	2250	5	6	1830	12/64
W-	24HRS	65	25	0	167	OPEN
M-	24HRS	2200	4	1	1837	12/64
W-	24HRS	65	30	0	170	OPEN
M-	24HRS	2200	3	0	1818	12/64
W-	24HRS	65	27	0	172	OPEN
M-	24HRS	2200	4	0	1798	12/64
W-	24HRS	65	35	0	107	OPEN
M-	24HRS	2200	4	2	1807	12/64
W-	24HRS	65	25	0	170	OPEN
M-	24HRS	2350	5	0	1607	12/64
W-	24HRS	65	30	0	172	OPEN
M-	24HRS	2100	0	0	1952	12/64

NMOCD POTENTIAL TEST - WOLFCAMP - 7/28/96
24HRS 65 28 0 171 OPEN
/ CAOF-195 MCFD

NMOCD POTENTIAL TEST - MORROW - 7/28/96
24HRS 2100 2 0 1948 13/64
CAOF-3432 MCFD