

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2554

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1983

5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Preston Federal
#3

9. API Well No.

30 015 26845

10. Field and Pool, or Exploratory Area

Degger Draw Up Penn SO (Associated)

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660 FNL & 660 FEL
TD: Sec 34, T20 1/2 S, R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-31-86: Spudded 14 3/4" hole.

8-4-86: Ran 1204', 9 5/8", 36#, J-55 casing. Cemented with lead slurry 200 sx Cl H + 10% A-II + 10 pps Gil + 1/4 pps cello flake. Middle slurry with 800 sx, Cl C 35/65/6 + 5 pps Gil + 2% CaCl2 + 44 pps cello flake. Tail slurry with 200 sx Cl C + 2% CaCl2. WOC, tested to 1500# held. Cement circulated to surface.

8-21-86: Ran 8096', 7", 28#, K-55 casing. Cemented with lead slurry 375 sx 50/50 poz + 2% gel + 1/2% KC-52 + 1 pps BA-5% + 8 pps gilsonite. Tail slurry 360 sx Cl H + 1.1% FL-62 + 1% BA-58 + 2% KCL + 89 pps Gilsontite. Circulated R15 sx to pit.

8-22-86: Rig released.

(ORIG. SGL.) DAVID R. CLARK

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 9-2-86

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side