

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Inc.
811 S. 1st Street
Artesia, NM 88210

Form approved
Bureau No. 1004-0137
Expires August 31, 1985

45F
RECEIVED
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'96

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. FARM OR LEASE NAME Preston Federal Well #3	
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO. 30 015 28845	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705		10. FIELD AND POOL, OR WILDCAT So. Dagger Draw Upper Penn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 660 FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T20N/2 S, R23E	
14. PERMIT NO. 2-16-96		13. STATE NM	
15. Date Spudded 7-31-96	16. Date T.D. Reached 8-21-96	17. DATE COMPL. (Ready to prod.) 10-20-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3752'
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8096'	21. PLUG BACK T.D., MD & TVD 8004'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 7712-7750' w/4 J.S.P.F. Cisco 7567-7660' w/2 J.S.P.F. Cisco		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	1204'	14 3/4"
7"	26#	8096'	8 3/4"
CEMENTING RECORD		Amount Pulled	
1300 sx		NONE	
735 sx		NONE	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 7/8"		7677'	
30. TUBING RECORD			
Size	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 7567-7660' w/2 J.S.P.F. 7712-7750' w/4 J.S.P.F.			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 7567-7660' 4135 gals 15% NEFE HCL 7712-7750' 630 gals 20% NEFE HCL			
33. PRODUCTION			
DATE FIRST PRODUCTION 10-20-96	PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)
DATE OF TEST 11-1-96	HOURS TESTED 24	CHOKE SIZE TEST PERIOD	PROD'N FOR OIL -- BBL 0
FLOW TUBING PRESS 150	CASING PRESSURE 90	CALCULATED 24-HOUR RATE	GAS -- MCF 424
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)		WATER -- BBL 1315	
35. LIST OF ATTACHMENTS Logs & deviation		OIL GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent	
DATE		12-19-96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

Concoo, Inc.
 Preston Federal, Well #3
 Sec 34, T20 1/2S, R23E, Eddy County, NM
 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cisco	7370'	8100'	Limestone, Dolomite; Gas & Formation water

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres	508		
Glorieta	1960		
Abo Lime	3190		
Bone Spring Sd.	5170'		
Wolfcamp Shale	5530		
Cisco	7370'		