N.M. Oil Cons. Division Nmm 3166.5 UNITED STATES DEPARTMENT OF THE INTERBAL S. 1st Stroat BUREAU OF LAND MANAGEMIRTISIA, NM 38210-2834 3 Lees Chammon and Semi No. SUNDRY NOTICES AND REPORTS ON WELLS 3 Lees Chammon and Semi No. Do not use this torm for proposals to diffi or to deepen or rearry to a different reservoit. 9 M-045276 Use "APPLICATION FOR PERMIT—" for such proposals 7 If Uhl or CA. Agreesen Delgados XATES PERDERUM CORPORATION (505) 748-1472 Addata set Telephone No. 9 And Name and No. Addata set Telephone No. 0 -015-28845 105 South 4th 5t., Artesia, NM 88210 9 And Wall 2 Addata set Telephone No. 0 -015-28845 105 South 4th 5t., Artesia, NM 88210 9 And Wall 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1 These for diversions of diverse toring set to the set of the set	N.M. Oil Cons. Division Own 1065 DEPARTMENT OF THE INTERMENT S. 1st Streat BUREAU OF LAND MANAGEMISTISIA, NM 38210-2834 BUREAU OF LAND MANAGEMISTISIA, NM 38210-2834 SUDDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposisis to diff or to deepon or reservity to a different reservoir. Use "APPLICATION FOR PERMIT—" for such propagais VATES PETROLEUM CORPORATION (505) 748-1471 * Weil Mail * VATES PETROLEUM CORPORATION 105 South Ath St., Artesia, NM 88210 * Lown of Weil Mode, Sc. T. F. M. of Sury Designed * OH CHCK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA * TYPE OF SUBMISSION * TYPE OF SUBMISSION * TYPE OF AGTION * Basegent Report * Basegent Report * Or and and for the state and trademistic and tradin and and trademistic and trademistic and tr						CISÉ
SUNDRY NOTICES AND REPORTS ON WELLS 6. If facin, Allower at Tube Name Do not use this form for proposals to different reservoit. 9. If facin, Allower at Tube Name Use "APPLICATION FOR PERMIT—" for such propagais: 7. If Geir or CA. Agreenee Deignation Type of Weil 9. Weil Composition 9. APP Variable of Tube Name Type of Weil 9. Weil Composition 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name Address with Temposition (505) 748-1472) 9. APP Variable of Name 9. APP Variable of Name <t< th=""><th>SUNDRY NOTICES AND REPORTS ON WELLS In Model Start to depend or tearby to a different reservoit. Use "APPLICATION FOR PERMIT—" for such propasals : 7. If this or CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If this or CA. Agreement Designation 1. Type of Weil 2. Weil 2. Weil 2. Weil 2. Weil CORPORATION 2. Note of Openion 7 YATES PETROLEUM CORPORATION 3. Antes and Trademe No. 10. South 4th 5t., Artes is, NM 88210 10. South 4th 5t., Artes is, NM 88210 10. Fode of Days Explanatory And Dagger Draw Upper Penn. 1. Course or Path, Sate 1. Course or Path, Sate 1. Course or Path, Sate Dagger Draw Upper Penn. 1. Course or Path, Sate CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, ON OTHER DATA Type of Submitsion Type of Submitsion Other Draw Upper Penn. Colspan= 2. Con Pederal #3 Advana</th><th>Form 3160-5 June 1990)</th><th>UNIT DEPARTMENI BUREAU OF L</th><th>ED STATES F OF THE INTE AND MANAGE</th><th>and enter SIM</th><th>11</th><th>FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993</th></t<>	SUNDRY NOTICES AND REPORTS ON WELLS In Model Start to depend or tearby to a different reservoit. Use "APPLICATION FOR PERMIT—" for such propasals : 7. If this or CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If this or CA. Agreement Designation 1. Type of Weil 2. Weil 2. Weil 2. Weil 2. Weil CORPORATION 2. Note of Openion 7 YATES PETROLEUM CORPORATION 3. Antes and Trademe No. 10. South 4th 5t., Artes is, NM 88210 10. South 4th 5t., Artes is, NM 88210 10. Fode of Days Explanatory And Dagger Draw Upper Penn. 1. Course or Path, Sate 1. Course or Path, Sate 1. Course or Path, Sate Dagger Draw Upper Penn. 1. Course or Path, Sate CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, ON OTHER DATA Type of Submitsion Type of Submitsion Other Draw Upper Penn. Colspan= 2. Con Pederal #3 Advana	Form 3160-5 June 1990)	UNIT DEPARTMENI BUREAU OF L	ED STATES F OF THE INTE AND MANAGE	and enter SIM	11	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reently to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals 7. If Unit or CA. Agreement Designation 1 Type of Well SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation 2. Names of Openmar Submit Tin TRIPLICATE 8. Well Nume and No. 2. Names of Openmar Submit Tin TRIPLICATE 8. Well Nume and No. 2. Names and Telephore No. 30-015-28845 7. Art Well No. 3. Addets and Telephore No. 30-015-28845 7. Art Well No. 4. Location of Well Groups, Sec. T. R. M. or Surry Descriptions 30-015-28845 7. Field and Tock or Exploratory Area 660' FNL & 660' FEL of Section 34-720}S-R23E (Unit A, NENE) 10. Field and Tock or Exploratory Area Pagger Draw Upper Penn. 1. Cereor Function Abandamenta Based France Based France Based France 3. Decke Appropriate BoX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 3. Decke Forenate France Openation Clearly area of prime draw and and strance of the submer manage or submer draw of tenting and program and the submer of the submer of tenting and program and tenting of the submer of tenting and trigged of the sub pump. 3. Decke Forenate Complex Openmark Conse Repare Conse Repare 3. Decke Forenate Complex	Do not use this form for proposals to diffice to different reservoir. In the servoir. Use "APPLICATION FOR PERMIT-" for such propests ? If the archain and the servoir for section propests 1. Type of Weil ? ? If the archain and the servoir for section propests 2. New 60 permits . . . 2. New 60 permits . . . 3. New 60 permits 2. New 60 permits 3. New 60 permits .					, L	·
SUBMIT IN TRIPLICATE 8. Well Mars end No. 1: Type of Well 8. Well Mars end No. 2: Nues of Operator 9. ATW Well Network 3: Additional Structure (505) 748-1473) 3: Additional Structure 9. ATW Well Network 660' FNL & 660' FEL of Section 34-T201S-R23E (Unit A, NENE) Dagger Draw Upper Penn, 1: County of Miths. State Eddy Co., NM 2: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1: Netword Image Additional Structure 2: Subsequent Report Network 3: Deteche Deposition Clearly and the structure of the structure Change of Plans 3: Deteche Deposition Clearly and the structure and one prevention dia wath structure Change of Plans 3: Deteche Deposition Clearly and the structure addition for the structure addition of the struct	SUBMIT IN TRIPLICATE 1. Type of Wall Swit Other 2. Need Operator Freeston Federal #3 YATES FERDLEUM CORPORATION (505) 748-14(1) 3 Addition and Fedebation No. 30-015-28845 105 South 4th St., Artesia, NM 88210 30-015-28845 105 South 4th St., Artesia, NM 88210 90-Field and Foldow No. 160' FNL & 660' FEL of Section 34-72018-R23E (Unit A, NENE) Dagger Drav Upper Penn, 10. Compt of Builds Side 10. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. Sector of Intern Advandance 12. Needer of Local Advandance 13. Metric of Local Advandance 14. Decide of Local Advandance 15. Sector of Local Advandance 16. Decide Topolance Report Advandance 17. Decide Topolance Report Advandance 18. Subsequent Report Advandance 19. Decide Topolance Report Advandance 10. Decide Topolance Report Advandance 11. Sector Topolance Report Advandance 12. Decide Topolance Report Advandance 13. Decide Topolance Report Advandance	Do not use this form	n for proposals to dril	l or to deepen o	r reentry to a differe		6. If Indian, Allottee or Tribe Name
1. Type of Well 0 Mer 0 Mer 0 Mer 0 Mer 0 Mer Preston Federal #3 YATES PERROLEUM CORPORATION (505) 748-14719 9. AffWall No. 3. O-015-28845 10. South 4th St., Artesia, NM 88210 10. Fedd and Pod, or Euplowatory Area 0.0-015-28845 660' FNL 6 660' FEL of Section 34-T201S-R23E (Unit A, NENE) 10. Fedd and Pod, or Euplowatory Area Eddy Co., NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Mercane of the feast Notice of Inten 3 Detries frager Pressing Eak Non Rounce Fracting Water Staction 4 Detries frager Pressing Eak Non Rounce Fracting Dapper Water 3 Detries frager Pressing Eak Non Rounce Fracting Dapper Water 4 Detries of Completin Cating Kepsiti Dapper Water Dapper Water 4 Detries frager Pressing Eak Non Rounce Fracting Dapper Water 5 Detries frager Pressing Eak Non Rounce Fracting Dapper Water 6		· · · · · · · · · · · · · · · · · · ·	SUBMIT	IN TRIPLICAT	E S		7. If Unit or CA, Agreement Designation
1 Nome of Operatory Preston Federal #3 YATES PETROLEUM CORPORATION (505) 748-1471) Preston Federal #3 Address um frédephone No. 0.0015-28845 IO. Field and Pool, or Exploratory Area 10 South 4th St., Artesia, NM 88210 ID. Field and Pool, or Exploratory Area 10 Loadion of Will Roses, Sec., I.R. M. or Survey Description ID. Field and Pool, or Exploratory Area 660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) ID. Field and Pool, or Exploratory Area 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Backbonnent Recompletion Preston Factoring One-Acidize existing petrof Subsequent Report Preston Factoring Preston Transmitter States One-Acidize existing petrof Subsequent Report Preston Factoring Preston Transmitter States One-Acidize existing petrof Subsequent Report Preston Factoring Preston Transmitter States One-Acidize existing petrof Subsequent Report Preston Transmitter States Preston Transmitter States One-Acidize existing petrof Subsequent Report Change of Plans Now	2 Notes of Operator of YATES PERDICIENT CORPORATION (505) 748-1471) Preston Federal #3 3. Addition and Tokylone No. 30-015-28845 30-015-28845 105 South 4 th St., Artesia, NM 88210 5. Art Well No. 30-015-28845 660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) Dred and Pol, or Exploratory Area 660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) Eddy Co., NM 10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 10 Notice of Inten Astandomenia 11 Composition Report Recomptions 12 Notice of Inten Astandomenia 13 Breade Towner Clorky area of private advance private in the former of the area of area area of the second of the area of the se	1. Type of Well			15 CS 25		Wall Name and No.
YATES PETROLEUM CORPORATION (505) 748-1471 I. ATH Well Ne. 3 Address und Telephone No.	YATES PETROLEUM CORPORATION (505) 748-1474) 9. AFI Wall No. 3. Address and Telephone No. 3. Outh 4th 5th, Artesia, NM 88210 9. AFI Wall No. 105 South 4th, St., Artesia, NM 88210 10. Field and Pool, or Euploance Net. 660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) Dagger Draw Upper Penn, 102 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image of Final Advandament Image of Final Program Back Image of Final Program Back Image of Final New Construction Image of Final Abandomment Note Program Back Image of Final Abandomment Note Attents Cesting Image of Final Abandomment Note Program Back Image of Final Abandomment Note Attents Cesting I		Other		- E.E.	C	
105 South 4th St., Artesia, NM 88210 I. Field and Pool. of Exploratory Area 4 Locion of Well (Foodge, Sec., T. R. M. or Survey Description) Bagger Draw Upper Penn, 660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) Dagger Draw Upper Penn, 10. County of Purith, State Eddy Co., NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nuice of Incer Abandomical Noise of Incer Abandomical Subsequent Report Prigging Back Print Abandomical Non Require Fracturing Water Subsection Oner Actidize existing Period 3 Describe Proposed of Completed Operations (Clerity state all printern details, and give perimete data work.)* 3 Describe Proposed of Completed Operations (Clerity state all printern details, and give perimete data work.)* 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With Scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Had slower bleed off. Surged pressure off. Pressured to 40000#. Had slower bleed off. Surged pressure of	105 South 4th St., Artesia, NM 88210 10. Field and Tool, or Exploratory Arca 4 Location of Well (Focoge, Se., L. R. M. or Survey Description) 660' FNL & 660' FEL of Section 34-T201S-R23E (Unit A, NENE) Dagger Draw Upper Penn, 10. Context Appropriate BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Eddy Co., MM 11. Conversion of Well (Focoge, Se., T. R. M. or Survey Description) Notice of Inter Eddy Co., MM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Image of Flux 13. Describe of Subsequent Report Abandonment Program Back One Action of Mell Security State and Secure State and Security State and Security State and Securi	· •	UM CORPORATION		(505) 748-1474))	
4. Leadin of Well (Fooding: Sec. T. R. M. or Survey Description) Dagger Draw Upper Penn, 660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) Dagger Draw Upper Penn, 11. County or Parith, State Eddy Co., NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Abandonment Movie of Intern Abandonment Subsequent Report Progring Back Subsequent Report Control Repair True Suburdia: Location and measured and trac vertical depths for all matters and zone permeet due to a summa away proposed wort if well is directionally durited by a suburdia: Location and measured and trac vertical depths for all matters and zone permeet due to a summa away proposed wort if well is directionally durited by and in a directionally durited by and in a directional durities and zone permeet due to a summa away proposed wort if well is directionally durited by a suburdia: Location and measured and trac vertical depths for all matters and zone permeet to tak work)? 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled down to 2508 in 1 Sout and 2000 sell. Shut down. Had slight bleed off. Let pressure fall to 30008'. Pumped back to tank. Loaded with 6 bbls 27. Pressured to 400008'. Had slower bleed off. Surged pressure of f. Pres	Leaded of Well (Foodage, Sec. T. R. M. or Survey Description) 660' FNL & 660' FEL of Section 34-T201S-R23E (Unit A, NENE) Dagger Draw Upper Penn. 1. County or Purith. State Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Date of the sector				T. T.		30-015-28845
660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) In Convey of Public Super Verticity 1. Convey Super Verti Verticity 1. Convey Network Super Verti Vertic	660' FNL & 660' FEL of Section 34-T20}S-R23E (Unit A, NENE) II. Course of Paths. Suite 11. Course of Paths. Suite Eddy Co., NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Notice of Inten Abandomment 14. Notice of Inten Abandomment 15. Subsequent Report Progenging lack 16. Notice of Inten Non-Reute Fracturing 17. Final Abandomment Notice Abandomment 18. Subsequent Report Casing Repair 19. Progenging lack Non-Reute Fracturing 10. Descrive Proposed of Comptete Overnisms (Clarby state all pertion death, and give perifiem date, including entimeted due of naming any proposed wait. If well is discionally onlikely, 82-69.99. 11. Descrive Proposed of Compteted Overnisms (Clarby state all perifiem date, including entimeted due of naming any proposed wait. If well is discionally onlikely, 82-67.99. 13. Period abandomment Notice Abandomment and one perimet of the well. 15. Descrive Proposed of Compteted Overnisms (Clarby state all clarby in the state and one perimet of the well. 16. Descrive and mally regioned Abandomment Notice Descrive and mally regioned Abandomment Notice 16. Descr						0. Field and Pool, or Exploratory Area
2 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandomment Change of Plans Subsequent Report Progging Back Final Abandomment Morek Progging Back Other Acidize existing Dispose Water Other Acidize existing proposed out fixel in and rigged up pulling unit. Instantion and progged with well a directional display of the well a directional biogetoin 8-26-99 Mice and REP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled down annulus - did not load. 8-27-99 - TIH with packer. Reprove and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled down to 2500 fin 22 minutes. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set gacker at 7529'. Straddled down to	Eddy Co., NM IVPE OF SUBMISSION IVPE of Acting SubMission IVP	_			94 <u>-</u>		
TYPE OF SUBMISSION TYPE OF ACTION Nutice of Intent Abandomment Change of Plans Subsequent Report Plugging Back Non-Rotine Fracturing Tend Abandomment Notice Casing Repair Water Shat-Off The abandomment Notice Abandomment Activity state all periment details, and give periment dates, including estimated date of starting any proposed work. If well is directionally drilled 3 Describe Proposed or Completed Operations (Clearly state all periment dates, including estimated date of starting any proposed work. If well is directionally drilled 3*26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Stradled perforations 7567-7660' (Canyon). 8-26/94 in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Pumped back to 4500#. Bled down to 250# in 22 minutes. 9 arche of file Subsequent and rigged down coiled tubing. Circulated out and rigged up Coiled tubing. 1 down. Had slower bleed off. Surged pressure off. Pressured to 4000#. 8 arch archive structure. Pumped 180 bbls 2% down annulus - did not load. Released packe	TYPE OF SUBMISSION TYPE OF ACTION Image: Notice of Intent Abandomment Abandomment Image: Change of Plans Image: Subsequent Report Image: Change of Plans Non-Routine Fracting Image: Change of Plans Image: Subsequent Report Image: Change of Plans Non-Routine Fracting Image: Change of Plans Image: Subsequent Report Image: Change of Plans Non-Routine Fracting Image: Change of Plans Image: Subsequent Report Image: Change of Plans Non-Routine Fracting Image: Change of Plans Image: Subsequent Report Image: Change of Plans Non-Routine Fracting Image: Change of Plans Image: Subsequent Report Image: Change of Plans Image: Change of Plans Non-Routine Fracting Image: Subsequent Report Image: Change of Plans Image: Change of Plans Image: Change of Plans Image: Subsequent Report Image: Change of Plans Image: Change of Plans Image: Change of Plans Image: Subsequent Report Image: Change of Plans Image: Change of Plans Image: Change of Plans Image: Subsequent Report Image: Change of Plans Image: Change of Plans Image: Change of Plans Image: Subsequent Report Image: Change: Change: C						
Notice of Intent Abandomment Change of Plans Subsequent Report Plugging Back Non-Routine Fracturing Becine Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of saming any proposed work If well is directionally drilled give subsurface locations and neasured and perform Report and a subsurface in the vertical depths for all markers and zones pertinent to this work.)* 3 Describe Proposed or Completed Operations (Clearly state all perform details, and give pertinent dates, including estimated date of saming any proposed work If well is directionally drilled give subsurface locations and measured and the sub pump. Shut well in. 8-27-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000 [#] . Pumped back to 4500 [#] . Bled down to 250 [#] in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000 [#] . Had slower bleed off. Surged pressure off. Pressured to 4000 [#] . Bled down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567	Notice of Intent Abandomment Change of Plans Subsequent Report Program Back Non-Rotice Fracturing '' Final Abandomment Notice Casing Report Non-Rotice Fracturing '' Final Abandomment Notice Casing Report Water Shur-Off '' Casing Report Casing Report User Report '' Conversion to Injection Dispose Water '' Describe Proposed or Completed Operations (Clearly state all pertitions dates, including estimated date of starting any proposed work. If well is directionally dulted, several add tagend of the start and regord and measured and tree verified depths for all markers and zones pertinent to this work.'' '' B-26-99 - Moved in and rigged up pulling unit. That Led hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#, Bled down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Had slower bleed out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TO) TO INDICAT	E NATURE OF NO	TICE, REPORT	, OR OTHER DATA
Image: Subsequent Report Image: Priority State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled greations and measured and trap eventual depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled greations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slipe doff. Let pressure fall to 3000#. Pumped back to 4500#. Bled down and rigged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Had slower bleed off. Surged pug at 7474'. Washed out plug and washed down coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down chard down coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down chard down coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down chard tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down chard tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down and rigged down coiled tubing. Circulated out acid. Shut well in. 8-28-99 - Pumped 45 bbls 2% CL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-28-99 - Pumped 45 bbls 2% CL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Cany	Subsequent Report Plugging Back Plugging Back Casing Repair Attering Casing Outer Acidize existing perfs Conversion to Injection Duppore Water Completed Operations (Clerky state all pertinent data), and give pertinent data, including estimated date of training any proposed work. If well is directionally dulled, give substrate becautors and measured and trac vertical depths for all markers and zones pertinent to this work.'' S=26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. S=27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bils acid in tubing, pressured to 6000 psi. Shut down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to 4500#. Bled down to 250# in 22 minutes. Pumped 180 were bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down coiled tubing unit. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid. With 31.5 weat of 75660' (Canyon). Started iron control HCL acid into perforations 7567-7660' (Canyon). segmed work with coiled tubing and rigged down coiled tubing. Curculated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing. Uneped 100 bbls down annulus. Released pac	TYPE OF SL	IBMISSION		TYF	'E OF ACTION	· · · · · · · · · · · · · · · · · · ·
Image: Subsequent Report Plugging Back Mon Routine Fracturing Image: Final Abandonment Note Image: Subsequent Report Conversion to Injection Image: Final Abandonment Note Image: Subsequent Report Image: Subsequent Report Conversion to Injection Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report	Subsequent Report Plugging Back Casing Repair Altering Casing More Routine Fracturing Water Shur-Oft Conversion to Injection Dispose Water (International International Internatinternational International	Notice of I	ntent		Abandonment		Change of Plans
Final Abandonment Note Alersing Repair Instruction of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of surfing any proposed work. If well is directionally dnilled by pertinent details, and give pertinent dates, including estimated date of surfing any proposed work. If well is directionally dnilled performant or Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of surfing any proposed work. If well is directionally dnilled performant or Recompleted Operations 7567-7660' (Canyon). Started accidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#. Bled down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus – did not load. Released packer – tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1–1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8–28–99 – Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567–7660' (Canyon). Swabbed. Shut well in. 8–29–30–99 – Blee well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and rigged down coiled tubing unit. 8–28–99 – Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567–7660' (Canyon). Swabbed. Shut well in. 8–29–30–99 – Blee well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and ra 3 stands.	Final Abandonment Notice Gasing Repair Water Shu-Off 11 Describe Proposed or Completed Operations (Clearly size all perimeter date), and give perimeter date, including estimated date of starting any proposed work. If well is directionally drilled, see give perimeter date, including estimated date of starting any proposed work. If well is directionally drilled, see give perimeter date, including estimated date of starting any proposed work. If well is directionally drilled, see give perimeter date in the work." 8-26-99 Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 TH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000 ⁴ . Pumped back to 4500 ⁴ . Bled down to 250 ⁴ in 22 minutes. Pumped 180 bbls 2% down annulus – did not load. Released packer – tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000 ⁴ . Had slower bleed off. Surged pressure off. Pressured to 4000 ⁴ . Bled off to 2600 ⁴ in 1 hour and 20 minutes. Moved in and rigged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8-28-99 Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 Bled well down. Pumped 40 bbls 2% KCL down t	۲					
Final Abandonment Note: 6.7. Altering Casing Conversion to Injection Dispose Water (More Acidize existing perfs) Dispose Water (More Acidize existing any proposed work. If well science and to give subsurface locations and measured and triz vertical depths for all markers and zones periment to this work.)' 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#. Bled off to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Bled well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and ranges 2000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL a	Altering Cusing Attering Cusing A	LAJ Subsequent	Report				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and incaser of additiones pertinent to this work.)* 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#. Bled down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000# in a load and ring well off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Bled well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and ran 3 stands. Latched onto RBP. Released RBP and picked up 6' Went back down and set down in same spot as was set. Picked up - no pull on RBP. 4. The Operations Technician	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give periment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subwarface locations and measured and tray vertical depths for all markers and zones periment to this work.)" 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#. Bled down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Bled well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and ran 3 stands. Latched onto RBP. Released RBP and picked up 6'. Went back down and set down in same spot as was set. Picked up - no pull on RBP. 14. Thereby cruth that the foregoint be and correct CONTINUED ON NEXT PAGE: Signal Time Perforations Technician Pare Page Page by Control RBP. Time Page Page Page Page Page Page Page Pag	E Final Aban			÷ .		
 Describe Proposed or Completed Operations (Clearly state all periment deals, and juve periment dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and trize vertical depths for all markers and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state all periment deals, and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state all periment deals, and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state all periment deals, and zones periment to this work.³ Boscribe Proposed or Completed Operations and measured and trize vertical depths for all markers and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state all periment deals, and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state all periment deals, and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state all periment deals, and zones periment to this work.³ Boscribe Proposed or Completed Operations (Clearly state and Representations). Started acidizing with 20% gelled double inhibited iron control HCL acid. With Science and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. B-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in.<!--</td--><td>13. Describe Proposed or Completed Operations (Clearly state all permented data)s, and give periment to this work." 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#. Bled down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Bled well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and as stands. Latched ont RBP. Released RBP and picked up 6'. Went back down and set down in same spot as was set. Picked up - no pull on RBP. 14. There operations Technician <u>Dave Sept. 27, 1999</u></td><th></th><td></td><td>X</td><td></td><td>sting perfs</td><td>Dispose Water</td>	13. Describe Proposed or Completed Operations (Clearly state all permented data)s, and give periment to this work." 8-26-99 - Moved in and rigged up pulling unit. Installed hydril BOP on seaboard head. Pumped down annulus. TOCH with sub pump. Shut well in. 8-27-99 - TIH with packer and RBP. Set RBP at 7685'. Set packer at 7529'. Straddled perforations 7567-7660' (Canyon). Started acidizing with 20% gelled double inhibited iron control HCL acid. With 31.5 bbls acid in tubing, pressured to 6000 psi. Shut down. Had slight bleed off. Let pressure fall to 3000#. Pumped back to 4500#. Bled down to 250# in 22 minutes. Pumped 180 bbls 2% down annulus - did not load. Released packer - tubing plugged with scale and iron sulfide. Flowed back to tank. Loaded with 6 bbls 2%. Pressured to 4000#. Had slower bleed off. Surged pressure off. Pressured to 4000#. Bled off to 2800# in 1 hour and 20 minutes. Moved in and rigged up Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Circulated out acid. Tagged plug at 7474'. Washed out plug and washed down through packer and perforations. Well on vacuum. TOOH with coiled tubing and rigged down coiled tubing unit. 8-28-99 - Pumped 45 bbls 2% KCL followed by 20000 gallons 20% gelled double inhibited iron control HCL acid into perforations 7567-7660' (Canyon). Swabbed. Shut well in. 8-29-30-99 - Bled well down. Pumped 40 bbls 2% KCL down tubing. Pumped 100 bbls down annulus. Released packer and as stands. Latched ont RBP. Released RBP and picked up 6'. Went back down and set down in same spot as was set. Picked up - no pull on RBP. 14. There operations Technician <u>Dave Sept. 27, 1999</u>			X		sting perfs	Dispose Water
	Approved by Title Date	give subsurface locatio	leted Operations (Clearly state all	pertipent details and give	a partinent dates, including esti	imated date of starting ar	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.