

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONSERVATION DIV.
811 S. 1st ST
ARTESIA, NM
(See other instructions on reverse side)

88210-2834 FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

clst

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM 05608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Bone Flats Fed Com 12 #5^A

9. WELL NO.
30-015-28847

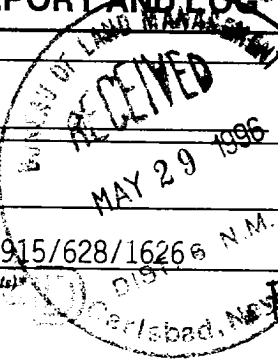
10. FIELD AND POOL, OR WILDCAT
Indian Basin/Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 12, T-21-S, R-23-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED
915/628/16266 N.M.
JUN 19 1996



15. DATE SPUDDED: **3-8-96**

16. DATE T.D. REACHED: **4-20-96**

17. DATE COMPL. (Ready to prod.): **5-3-96**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL: 3788 KB: 3803.5

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **9675**

21. PLUG, BACK T.D., MD & TVD: **9618**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY: **ALL**

ROTARY TOOLS: **ALL**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
9466-9512 Indian Basin Morrow

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/LDT/CNL/GR/CAL, FMI/GR

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	Conductor	32'	20"	Redi Mix	
9 5/8", K-55	36	1210'	12 1/4"	775 SX, Circ 20 SX	
7", K-55	26 & 23	9675'	8 3/4"	1950 SX, Circ 200 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9353	9353

31. PERFORATION RECORD (Interval, size and number)
9466-9478, 9492-98, 9502-12 6SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9466-9512	No Stimulation

33.* PRODUCTION

DATE FIRST PRODUCTION: **5-3-96**

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): **Flowing**

WELL STATUS (Producing or shut-in): **Prod**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
5-6-96	24	16/64		8	5218	0	652.250

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
2630	PKR		8	5218	0	52.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Flared**

TEST WITNESSED BY: **Gus Alarcon**

35. LIST OF ATTACHMENTS: **Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Thomas M Price TITLE: Adv. Eng. Tech DATE: 5-24-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7487	7835	Dolomite, Limestone, Shale	San Andres	574	
Morrow	9097	9512	Sandstone, Shale, Limestone	Glorietta	2212	
				Bone Springs	3914	
				B/ Leonardian	5998	
				Wolfcamp Shale	6202	
				Upper Penn	7487	
				B/ Dolomite	7835	
				Atoka	8820	
				Morrow	9097	
				Barnett	9512	