Form 3160-5 (November 1994)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-013

BUREAU OF LAND MANAGEMENT				Expires November 30 2000
				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM 05608
				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. NM SW 94494
1. Type of Well				
Oil X Gas Other	Well X Gas Other			8. Well Name and No.
2. Name of Operator				BONE FLATS FED COM
Marathon Oil Company	· 6	y		"12" #5 9. API Well No.
3a. Address 3b. Phone No. (include a			ode)	30-015-28847
P.O. Box 552 Midland. TX 79702		915-682-1626		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on) \	E GOD AND SEE	* .	SOUTH DAGGER DRAW UPPER FENN
UL "F", 1980' FNL & 1650' FWL				ASSOCIATED
SECTION 12, T-21-S, R-23-E				11. County or Parish, State
				EDDY NM
12. CHECK APPROPRIA	TE BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPORT	r, or other data
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	well Integrity
	Casing Repair	New Construction	X Recomplete	e Other
	Change Plans	Plug and Abandon		y Abandon
Final Abandonment Notice				
	Convert to Injection	Plug Back	Water Disp	osal
13. Describe Proposed or Coommpleted Operation (clearl If the proposal is to deepen directionally or recompleted. If the proposal is to deepen directionally or recompleted. He bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection MARATHON OIL COMPANY has recompleted. RIH w/CIBP and set @ 9198'. Performance RIH w/CIBP and set @ 9198'. Performance RIH w/cement bailer & du 7500'-7487' w/4 spf @ 120 degree performance Set packer & drop standing valve & 7878'-7487' w/125 gpf of 15% HCl apressure = 1545 psi. Set packer & w/production string of 2-7/8" tbg tbg hanger. RU swab & swab well. 500 psi. RD PU.	ere nortzontally, give subsuited from the provide the Bond the operation results in a matrices shall be filed only a n.) ted this well as feed 7" casing from amped 10' of cemer phasing. RD wirel the FCV. Pump down acid. Max pressur to fished FCV & stand CT string. B	race locations and measure No. on file with BLM/B ulltiple completion or reconfer all requirements, including the completion of the comple	7830'-7754' ed 7565'-75 PI tool to tool. PUH erage press OH w/tbg & ng @ 7639'. Spaced well	cal depths of all pertinent markers and cones, sequent reports shall be filed within 30 days we interval, a Form 3160-4 shall be filed once, have been completed, and the operator has w/4 spf @ 180 degree 57', 7526'-7511', & 7878'. RU Halliburton. acidizing perfs from ure = 1730 psi, and minimum L/D PPI tool. RIH
14. I hereby certify that the foregoing is true and correct		Title		
Name (Printed/Typed)	Lacke)			and the second s
Ginny Larke Senny O	Engineer Technician			
		Date 12/28/98		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

Title

Date

