

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73170		OGRID Number 025773
		Reason for Filing Code NW-New Well 4/96
API Number 30 - 0 15-28849	Pool Name HAPPY VALLEY (DELAWARE)	Pool Code 29665
Property Code 16936	Property Name "EV" STATE	Well Number 4

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	East/West line	County
B	32	22S	26E		990	North	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	22S	26E		990	North	1650	East	Eddy
Lse Code S	Producing Method Code Pump	Gas Connection Date 4/29/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	AMOCO 502 W. Avenue Levelland, TX 79336	2817097	O	A Sec. 32-22S-26E Tank Battery
025773	LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway Suite 600 Oklahoma City, OK 73170	2817422	G	G Sec. 15-23S-26E Custody Transfer Meter

IV. Produced Water

POD	POD ULSTR Location and Description
2817098	A Sec. 32-22S-26E Tank Battery

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
3/31/96	4/29/96	4400'	4361'	2892-2902'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8" 54.5#	350'	565 sx	Post ID-2
12-1/4"	8-5/8" 24#	1600'	675 sx	6-14-96
7-7/8"	5-1/2" 15.5#	4400'	380 sx	comp + BK
	2-7/8"	2758'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4/29/96	4/29/96	5/1/96	24 hrs.		
Choke Size	Oil	Water	Gas	AOF	Test Method
--	146	386	160 mcf		Pump
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Raylene Smith Printed name: Raylene Smith Title: Production Analyst Date: 5/20/96 Phone: (405) 749-5251			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Approved by: [Signature] Title: Approval Date: JUN 6 1996		

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date