

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 05608

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME, WELL NO

N. Indian Basin Unit #25

9. API WELL NO.

30-015-28857

10. FIELD AND POOL, OR WILDCAT

S. DAGGER DRAW, U. PENN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.11, T-21-S, R-23-E

12. COUNTY OR PARISH

Eddy Co.

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UL "G" 2310' FNL & 1894' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy Co.

13. STATE

NM

15. DATE SPLDDED

4-27-96

16. DATE T.D. REACHED

5-24-96

17. DATE COMPL. (Ready to prod.)

6-7-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL: 3784 KB: 3800

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8150'

21. PLUG, BACK T.D., MD & TVD

8061'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

S. Dagger Draw Upper Penn Associated

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express/Sonic/NGT, FMI

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	Conductor	32'	20"	Redi mix	
9 5/8" J-55	36	1210'	12 1/4"	775 TOC Surf	
7" K-55	23 & 26	8150'	8 3/4"	1370 Circ 208 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	8032
						None

31. PERFORATION RECORD (Interval, size and number)

7698-7780 2 JSPF

7788-7850 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7698-7780	10,250 gal 15% HCL
7788-7850	7750 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 6/8/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Submersible Pump					WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 6-12-96	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL - BBL. 116	GAS - MCF. 478	WATER - BBL. 1375	GAS - OIL RATIO 4121	
FLOW. TUBING PRESS. Pump	CASING PRESSURE 110	CALCULATED 24-HOUR RATE →	OIL - BBL. 116	GAS - MCF. 478	WATER - BBL. 1375	OIL GRAVITY - API (CORR.) 43.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

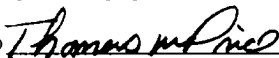
Gus Alarcon

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Advanced Engineering Tech

DATE

6/24/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Upper Penn	7490	7926	Limestone, Dolomite, Shale, Gas and Oil	San Andres	577	
				Glorieta	2166	
				Bone Springs	3184	
				B/Leonardian	6012	
				Wolfcamp SH	6121	
				Upper Penn	7490	
				Base Dolomite	7926	