District [

District II

PO Box 1980, Hobbs, NM 88241-1980

Form C-10 Revised February 10, 1994

Instructions on back G-T

Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

811 S. 1st Street, Ar District III	tesia, NM 88	3210-2834	OIL CONSERVATION DIVISION  P.O. Box 2088  Submit to Appropriate District C								riate District Office 5 Copies	
1000 Rio Brazos Rd. District IV	., Aztec, NM	Santa Fe, NM 87504-2088							□ амн	ENDED REPORT		
PO Box 2088, Santa				0 1 DI	<b>T</b>		TOTAL O	DIZAT				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  2 OGRID Number												
Operator name and Address											014021	
Marathon Oil Company P.O. Box 552							<sup>3</sup> Reaso				on for Filing Code	
Midland, T								NW				
1	PI Number	<sup>5</sup> Pool Name						6 Pool Code				
30-0	15-2885	7	Dagger Draw; Upper Penn South, A					ssoc. 15475				
7 Property Code			8 Property Name					9 Well Number				
10	6411		North Indian Basin Unit									
II. Surface Location			Range Lot. Idn Feet from the North/South I					outh Line	te Feet from the East/West line County			
UL or lot no.	Section 11	21S	23E	Loc. Idii		310		orth	1894	East	Eddy	
		Hole Loc					1				.1	
UL or lot no.					Feet from the North/S		outh Line	Feet from the	East/West line	County		
12 Lse Code 13 Proc		ng Method Co	de <sup>14</sup> Gas (	Connection Date	15 C	-129 Рег	nit Numb	er 10	6 C-129 Effective	Date 17 C	-129 Expiration Date	
F		Pump	6/7/96									
III. Oil an			ers									
18 Transporter 19 Tr			ansporter Name and Address			20 POD		21 O/G	22 POD ULSTR Location and Description			
734 Amoco						1813184 0		011		UL D, Sec 1, 21S, 23E		
502 North Levelland,			West Ave						CTB 397			
W. 1. 2	14				017/01 Cas			NIBU Satellite				
014035 Marathon Oil P.O. Box 1324							180	Gas	UL 0 Sec		23E	
Artesia, NM						DEPEMEN						
						We see the line of the second						
						JUN 2 5 1996						
							2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /					
							OIL CON. DIV. fort ID 2					
IV. Produ	iced Wa	ter							- <del>- 10</del> 118	<del>17 2 -</del>	7-26.96	
23 PO	_							tion and De	scription		somp	
	85		97, UL [	), Sec 1, 2	21-5,	, 23-E						
V. Well (	Date Date	ion Data	Ready Date		2	7 TD			<sup>28</sup> PBTD	29	Perforations	
4-27	4-27-96		6-7-96			8150		8061		7698 - 7850 33 Sacks Cement		
<sup>30</sup> Hole Sie			31 Casing & Tubing Size			32 Depth Set						
20"			13 3/8"			32'			Redi Mix			
12 1/4"			9 5/8"			1210'				775		
8	3 3/4"	7"			8150			1370				
		2 7/8"			8032							
VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date						37 Test Length			38 Tbg. Pressure 39 Csg. Pressure			
1											110	
6-8-96  40 Choke Size		6-8-	6-8-96		6-12-96 42 Water		24 Hr		44 AOF		Test Method	
	Choke Size					478					Pump	
46 I hereby certify that the rules of the Oil Conservation Division have been							OIL CONSERVATION DIVISION					
complied with and that the information given above is true and complete to the best of my knowledge and belief.							Approved by					
Signature: Thomas withe						ORIGINAL SIGNED BY THE W. GUM						
Printed name: Thomas M. Price							Title: DISTRICT RESERVICES.					
Title: Advanced Engineering Technician							l Date:	JUL	2 1996			
Date: 6/24/96 Phone: 915/682/1626												
1 0/27		16										

Printed Name

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature