			(DN 5028GA PPROVED set Bureau No. 1004-0135 (pires; March 31, 1993	
	*		OILCC	ANN - 001	6028CAPPROVED	CISÉ
Form 3160-5		ED STATES	811 S. 15	NM 8060	nires: March 31, 1993	
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(100, 1770)					10 11	
BUREAU OF LAND MANAGEMENT				1	esignation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NM-0560		
Do not use this fo	orm for proposals to drill o	r to deepen or reentry to a	different reservoir. Is		, Allottee or Tribe Name	
					or CA, Agreement Designati Indian Basin	ən
1. Type of Well	JUDMII			Unit		
X Oil Gas Well We	II Other		2 4 1096	8. Well Nar N Indi	an Basin Unit	25
2. Name of Operator Marathon Oil Company			-	9. API Wel	No.	
3. Address and Telephone No.				30-015-28857 10. Field and Pool, or exploratory Area		
P. O. Box 552, Midland, TX 79702 915-682-1626 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					er Draw; U. Per	
UL "G" 2310' FNL & 1894' FeL					or Parish, State	
SECTION 11, T-21-S, R-23-E				E	ddy County NM	
12. CHECK	APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE, REP	ORT, OR O	THER DATA	
TYPE OF	SUBMISSION		TYPE OF AC	TION		
X Noti	ce of Intent	Abandonmer			Change of Plans	
	sequent Report	Recompletio Plugging Ba			New Construction Non-Routine Fracturing	
		Casing Repa			Water Shut-Off	
Fina	l Abandonment Notice	Altering Cas	sing		Conversion to Injection	
		Other		ري رو	Dispose Water Note: Report results of multiple co Completion or Recompletion Repo	mapletion on Well stand Low form.)
13. Describe Proposed or (Completed Operations (Clearly state a	ll pertinent details, and give pertinent da rtical depths for all markers and zones pe	tes, including estimated date	e of starting any	proposed work. If well is di	rectionally drilled.
				vistina	and intended m	ethods
of water dis This well wi . Sec 1. T-2 from the cor	posal from this we ill be produced int 21-S, R-23-E, Eddy isolidated facility	o The Consolidated M Co. NM. Water from into one of the wel	NOC Federal Tar this battery ls listed on	nk Batte will be attachme	ry, located ir injected via p nt "A". PRIMAR RIMARY listir	n UL "D" Dipeline RY
which may be	available, water may be trucked to approved commercial disposal wells. The Trucking Companys which may be used are listed on attachment "A" under SECONDARY DISPOSAL.					

14. I hereby certify that the foregoing is true and correct Signed Advanced Engineering Tech.	<u>Date</u> 06/25/96
(This space for Federal or State office use) Approved by <u>former</u> a. <u>Comp</u> Title <u>head</u> Pet. Eng. Tec. 4. Conditions of approval, if any: Sea Attached	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United St or representation as to any matter within its jurisdiction.	ates any false, fictitious or fraudulent statements

June 25, 1996

ATTACHMENT "1"

Marathon Oil Co

MOC Federal Consolidated Tank Battery, (Disposal System)

Primary Disposal Operated By: Nearburg Producing Company

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Operated By: Well Name: Location: Permit#:	Marathon Oil Company MOC SWD # 1 NE/4 of SW/4 Section 7, T-20-S, R-25-E SWD 448
Operated By: Well Name: Location: Permit #:	Marathon Oil Company Indian Hills State Com # 7 NE/4 of NW/4 Section 36, t-20-S, Range 24 East SWD 570
Well Name: Location: Permit#:	Aikman SWD State # 1 SE/4 of SW/4 Section 27, T-19-S, R-25-E SWD 417
Operated By: Well Name: Location: Permit#:	Nearburg Producing Company Holstun # 1 SWD NW/4 of NE/4 Section 4, T-20-S, R-25-E R 9269
Operated By: Well Name: Location: Permit#:	McKay Oil Company Charolette Mckay Federal # 1 SWD SE/4 of NE/4 Section 25, T-20-S, R-25-E SWD 460

June 25, 1996

Secondary Disposal

Secondary Disposal				
	Possible Wells Used By I&W			
	Walter Solt State No. 1 Unit "L", Sec 5, T-18-S, R-28-E SWD 318			
Well Name: Location: Permit#:				
<u>B&E Inc.</u>	Possible Wells Used By B&E			
	Big Eddy Federal # 100 Unit "L", Sec 8, T-21-S, R-28-E SWD 461			
	Corrine Grace Salt Water Disposal Well Sec 36, T-22-S, R-26-E K6290			
	Myrtle-Myra WIW # 1 Sec 21, T-21-S, R-27-E NMOCD-FWD-391			

H:\WORD\DISPWELL.

(rev. 3/10/94)

BUREAU OF LAND HANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by MTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already . done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.

7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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