

Form 1004-0135  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No

NM-064528 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

18685

8. Well Name and No.

Rifleman "7" Federal /

9. API Well No.

30-015-28858

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Happy Valley Bone Spring

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy Inc. 174380

3. Address and Telephone No.

1100 Arco Building, 600 N. Marienfeld, Midland, Texas 79701 Phone: 915 683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1980' FEL Sec. 7 T-22-S, R-26-E Unit G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-27-96 Spudded 17 1/2" hole @ 4:00 pm; Drilled to 270' Formation line; MW 8.9, Deviation 1°. Ran 13 3/8" J-55, 48#, H-40, STC 8rd csg, Set at 270'. Ran centralizer in middle of shoe joint and on collars of joints #2 and #4. Cemented w/250 sx of Class C Neet containing 5#/sx gilsonite + 1#/sx celloseal + 3% CaCl<sub>2</sub> mixed @ 14.4#/gal, yield 1.43 ft/sx, mixing H<sub>2</sub>O of 6.32 gals/sx followed by 100 sx of Class C Neet containing 3% CaCl<sub>2</sub> mixed @ 14.8#/gal, yield 1.35 ft/sx, mixing H<sub>2</sub>O of 6.36 gals/sx; plug down to 227' @ 8:30 am MST 3-28-96. Cement circulated to surface WOC 12 hours

4-1-96 Depth 2245' Dolomite, MW 8.7, Deviation 0°. Ran 8 5/8" 24# 8rd STC csg. Set @ 2245' Ran centralizers on middle of shoe joint, collars of joints #2 and #4. Cemented with 100 sx of Thixotropic 8.39 gals/sx followed by 550 sx of Class "C" Lite containing 1#/sx gilsonite + 1/2#/sx celloseal + 2% CaCl<sub>2</sub> mixed @ 12.41#/gal, yield of 2.01 ft/sx, mixing H<sub>2</sub>O of 10.96 gals/sx followed by 500 sx of Class C Neet containing 5% CaCl<sub>2</sub> mixed @ 14.83#/gal, yield of 1.35 ft/sx, mixing H<sub>2</sub>O of 6.32 gals/sx, plug down to 2202' @ 1:00 AM MST. Circulated 308 sacks on surface.

NOTE: Tested surface casing to 600 psi - ok  
Tested intermediate to 1200 psi - ok

RECEIVED  
APR 15 1996  
OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Coffman

Title

Production Analyst

Date

April 2, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date