

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

LC 064528 (A)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME							
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other Re-Entry <input type="checkbox"/>				8. FARM OR LEASE NAME, WELL NO. Rifleman 7 Federal #1							
2. NAME OF OPERATOR Nearburg Producing Company				9. API WELL NO. 30-015-28858							
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235				10. FIELD AND POOL, OR WILDCAT Happy Valley; Morrow (Gas)							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL and 1980' FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 7, T22S, R26E							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE New Mexico			
15. DATE SPUDDED 04/28/00		16. DATE T.D. REACHED 05/20/00		17. DATE COMPL. (Ready to prod.) 06/28/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3676' GL 3693' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,700'		21. PLUG, BACK T.D., MD & TVD 11,612'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 11,214' - 11,306' - Morrow								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		270'		17-1/2"		Cement 350 sxs, circ to surface			
8-5/8"		24#		2245'		11"		Cement 950 sxs, circ to surface			
5-1/2"		17 & 20#		11,700'		7-7/8"		Cement 750 sxs, TOC 8,020'			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										11,123'	
31. PERFORATION RECORD (Interval, size and type)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,214' - 11,218' 4 JSPF 11,224' - 11,260' 4 JSPF 11,268' - 11,278' 4 JSPF 11,298' - 11,306' 4 JSPF										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										11,214' - 11,306' Acidize w/ 3000 gals 7-1/2% NEFE w/ CO2.	
(ORIG. SGD.) GARY GOURLEY											
33. PRODUCTION											
DATE FIRST PRODUCTION 06/28/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 07/09/00		HOURS TESTED 24		CHOKE SIZE 48/64"		PROD'N FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 256	
FLOW. TUBING PRESS. 500		CASING PRESSURE —		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 256		WATER—BBL. 0	
										OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Matt Lee	
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Kim Stewart</i>						TITLE Regulatory Analyst			DATE 07/12/00		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.