			M. DIV-Dist. 2 W. Grand Avenue
orm 3160-5 une 1990)	UNITED ST DEPARTMENT OF BUREAU OF LAND	TATES Arte THE INTERIOR	Sia, NM 88210 APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
o not use this for Us	SUNDRY NOTICES AND F m for proposals to drill or to e "APPLICATION FOR PEI	deepen or reentry to a different rese	LC 064528 (A) 6. If Indian, Allottee or Tribe Name ervoir.
. Type of Well	SUBMIT IN TR		7. If Unit or CA, Agreement Designation
Oil Well X Gas Well Name of Operator Nearburg Producing Address and Telephone N 3300 North A Street, Location of Well (Footage		× 79705 (915) 686 8235	8. Well Name and No. Rifleman 7 Federal Com #1 9. API Well No. 30 015 28858 10. Field and Pool, or Exploratory Area Happy Valley; Morrow (Gas) 11. County or Parish, State
		IDICATE NATURE OF NOTICE, REPO	Eddy County, New Mexico
	SUBMISSION	TYPE OF AC	·
, Notice of	f Intent	Abandonment	Change of Plans
🗙 Subsequ	ent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
3. Describe Proposed or C		Altering Casing Other Added Morrow A Pay Trinet details, and give pertinent dates, including estima	
3. Describe Proposed or C directionally drilled, give 11-12-01 MIRU PU. 11-12-01 RIH w/ 1.8 11-13-01 RIH and lo 11-14-01 Perforated 11-15-01 Stimulateo 11-16-01 Swab well 11-17-01 POOH w/ 11-21/01 RIH w/ tbg	completed Operations (Clearly state all persubsurface locations and measured and 575" F blanking plug & set in profilog f/ 10,903' - 10,580'. Set pkr @ 1 Morrow A formation f/ 11,028' - 10 using 2000 gals 7-1/2% Morrow . tbg and pkr. and circulate sand. Retrieve 1.81 and pkr. Set pkr @ 10,953'. Il to production.	Cother Added Morrow A Pay rtinet details, and give pertinent dates, including estima true vertical depths for all markders and zones pertiner le @ 11,121'. Dumped 10' sand on top of pk 10,942'. 11,040'.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ted date of starting any proposed work. If well is it to this work.)*
3. Describe Proposed or C directionally drilled, give 11-12-01 MIRU PU. 11-12-01 RIH w/ 1.8 11-13-01 RIH and Ic 11-14-01 Perforated 11-15-01 Stimulatec 11-16-01 Swab well 11-17-01 POOH w/ 11-21/01 RIH w/ tbg 11-21-01 RIH w/ tbg 11-22-01 Return we	completed Operations (Clearly state all persubsurface locations and measured and 575" F blanking plug & set in profilog f/ 10,903' - 10,580'. Set pkr @ 1 Morrow A formation f/ 11,028' - 10 using 2000 gals 7-1/2% Morrow . tbg and pkr. and circulate sand. Retrieve 1.81 and pkr. Set pkr @ 10,953'. Il to production.	Added Morrow A Pay rtinet details, and give pertinent dates, including estima true vertical depths for all markders and zones pertiner le @ 11,121'. Dumped 10' sand on top of pk 10,942'. 11,040'. acid and 38.6 tons CO2. 75" blanking plug out of lower pkr.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ted date of starting any proposed work. If well is tt to this work.)* kr. TOS @ 11,111'.
3. Describe Proposed or C directionally drilled, give 11-12-01 MIRU PU. 11-12-01 RIH w/ 1.8 11-13-01 RIH and Ic 11-14-01 Perforated 11-15-01 Stimulated 11-16-01 Swab well 11-17-01 POOH w/ 11-21/01 RIH w/ tbg 11-21-01 RIH w/ tbg 11-22-01 Return we 11-22-01 RDMO PU	completed Operations (Clearly state all persubsurface locations and measured and by 575" F blanking plug & set in profining f/ 10,903' - 10,580'. Set pkr @ 1 Morrow A formation f/ 11,028' - 1 using 2000 gals 7-1/2% Morrow . tbg and pkr. and circulate sand. Retrieve 1.8's and pkr. Set pkr @ 10,953'. Il to production.	Other Added Morrow A Pay  rtinet details, and give pertinent dates, including estima true vertical depths for all markders and zones pertiner  le @ 11,121'. Dumped 10' sand on top of pk 10,942'. 11,040'. 1 acid and 38.6 tons CO2.  75" blanking plug out of lower pkr.  d • NMOCD	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ted date of starting any proposed work. If well is it to this work.)* Ar. TOS @ 11,111'. MAB MAB COS DEPNAA
3. Describe Proposed or C directionally drilled, give 11-12-01 MIRU PU. 11-12-01 RIH w/ 1.8 11-13-01 RIH and Ic 11-14-01 Perforated 11-15-01 Stimulatec 11-16-01 Swab well 11-21/01 RIH w/ tbg 11-21/01 RIH w/ tbg 11-22-01 Return we 11-22-01 RDMO PU	foregoing is true and correct	Cother Added Morrow A Pay  rtinet details, and give pertinent dates, including estima true vertical depths for all markders and zones pertiner  le @ 11,121'. Dumped 10' sand on top of pk 10,942'. 11,040'. acid and 38.6 tons CO2.  75" blanking plug out of lower pkr.  d • NMOCD	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ted date of starting any proposed work. If well is it to this work.)* kr. TOS @ 11,111'. MAR



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BOREAL OFFICE BUREAU OF LAVE MGMT