OMB NO. 1004-0136 Expires: February 28, 1995

UN ¿D STATES

DEPARTMENT	OF	THE	INTE	RIOR
BUREAU OF LA	MD	MANA	GEMEN	IT

	5. LEASE DESIGNATION AND SERIAL NO.
MANAGEMENT	-LC-068721 NM-04686

		1		121 ///10/
APPLICATION FOR PERMIT T	O DRILL OR DEEPEN		6. IF INDIAN, ALLOTTEE	
1a. TYPE OF WORK DRILL K DEEPE	N 🗆		7. UNIT AGREEMENT NAM	IE
D. TYPE OF WELL OIL GAS WELL OTHER	SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE NAM	E 18772
2. NAME OF OPERATOR		L	BRIGHT FE	DERAL COM
ORYX ENERGY COMPANY /6.5	187 (57S)	ſ	9. WELL NO.	
3. ADDRESS AND TELEPHONE NO.	<u> </u>		3	
P.O. BOX 2880, DALLAS, TX 75221-2880	(214) 715-	4828	10. FIELD AND POOL, OR	WILDCAT 79
4. LOCATION OF WELL (Report location clearly and in accordance	with any State requirements.*)		INDIAN BASIN'I	JPPER PEN M
At surface 1900 FSL & 2200 FWL		Ī	11. SEC., T., R., M., OR AND SURVEY OR ARE	BLK.
At proposed prod. zone 1900 FML & 2200 FWL \[\int n' \]	тК		21 218	23E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE*		12. COUNTY OR PARISH	13. STATE
35 MILES NW OF CARLSBAD		i	EDDY	N. M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any	16. NO. OF ACRES IN LEASE		ACRES ASSIGNED S WELL 320-6	40
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1750 S OF #2		ROTARY		
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.)			22. APPROX. DATE WO	RK WILL START
3947			03/01/	96
The state of the s	ASING AND CEMENTING PROGR	RAM		-

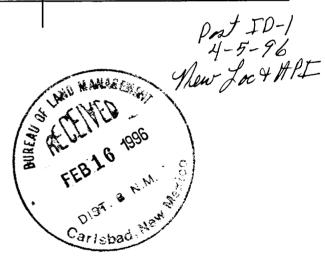
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	9 5/8 K-55	36#	1300	540 SXS TAIL WITH 420 SXS CIRCULATE
8 3/4	7 K-55	23# & 26#	7100	150 SXS TAIL WITH 210 SXS
6 3/4	/ K=35	25# & 20#	7.00	100 ONO THE WITH 210 ONO

SEE ATTACHED

RECEIVED

MAR 2 5 1996

OIL CON. DIV. 1913T. 2



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed for Holling	TITLE _	STAFF PRORATION ANALYST	DATE _	02/05/96
(This space for Federal or State office use)			APPROVAL	. Subject to
PERMIT NO.		APPROVAL DATE	GENERAL	REQUIREMENTS AND
Application approval does not warrant or certify that th operations thereon. CONDITIONS OF APPROVAL, IF ANY:	ne applicant holds legal o	r equitable title to those rights in the subject I	easREDIAIvos	TIPULATIONS cant to conduct
APPROVED BY STEARY BOWE	15 TITLE	ACTING TREA MANAGE	ER DATE _	3-21-96

DISTRICT 1 P.O. 80x 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT || P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-28899	79040	INDIAN BASIN UPPER PENN (PRO	GAS)		
Property Code	Proj BRIGH	Well Number 3			
OGRID No. 016587	Ope ORYX EN	Elevation 3947			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	21 S	23 E		1900	SOUTH	2200	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	onsolidation	Code Or	der No.			,	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT	HAS BEEN APPROVED BY	THE DIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Signature Builty
		,	ROD L. BAILEY Printed Name STAFF PRORATION ANALYST THUE
			02/13/96 Date SURVEYOR CERTIFICATION
2200' —	3939.4' 3945.9'		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	3950.1' 3973.6'		Date Surveyed Million DMCC Signature & Seel of Million Professional Surveyed Million
	.00061		139 1/25 2-02-96 130. No. 36-1 W 118
			Certificate No. JOHN WAVEST 676 PROFESSAN FEIDSON 3239 1101111111111111111111111111111111111