

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions
on reverse side)OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 04686	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ROSWELL DISTRICT COPV	
2. NAME OF OPERATOR ORYX ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2880, Dallas, TX 75221-2880		8. FARM OR LEASE NAME, WELL NO. BRIGHT FEDERAL 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1900 FSL + 2220 FWL At top prod. interval reported below 1900 FSL + 2220 FWL At total depth 1900 FSL + 2220 FWL		9. API WELL NO. 30-015-28899	
14. PERMIT NO. 123-2920-95-D		10. FIELD AND POOL, OR WILDCAT INDIAN BASIN, UPPER PENN	
15. DATE SPLDDED 4-15-96		11. SEC., T., R., M., OR BLK. 21S 23E	
16. DATE T.D. REACHED 6-13-96		12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 7-12-96		13. STATE NM	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3947 GL		19. ELEV. CASINGHEAD 3952	
20. TOTAL DEPTH, MD & TVD 7335 OH		21. PLUG, BACK T.D., MD & TVD 7335	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7307 - 7335		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN AZIMUTHAL LATEROLOG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8 /K-55	36#	1258	14 3/4
7 K-55	23 + 26	7272	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3 1/2	7315		
31. PERFORATION RECORD (Interval, size and number) 7307 - 7335			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7307 - 7335		10,000 GAL 13% HCL, 679,000 SCFN	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-14-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
DATE OF TEST 10-9-96		WELL STATUS (Producing or shut-in) PRODUCING	
HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD 0	GAS - MCF. 318
FLOW. TUBING PRESS. 40	CASING PRESSURE 40	OIL - BBL. 0	WATER - BBL. 85
CALCULATED 24-HOUR RATE 0		GAS - OIL RATIO 318	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY DANNY RAWSON	
35. LIST OF ATTACHMENTS LOGS, DEVIATION, C104, DRILLING+COMPL. REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Stephen Fole		TITLE PRORATION ANALYST	
		DATE 11-6-96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

