

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED

MAR 28 1996

Submitted to Appropriate District Office
State Lease - 6 Copies
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Form C-101
Revised February 10, 1994
Instructions on back

OIL CON. DIV.
DIST. 2

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
Property Name Mojave AJY Com.		API Number 30-015-28708
Property Code 12573	Well No. #5	

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	35	20½S	23E		660	North	2310	West	Eddy

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Morrow Unders. Indian Basing (PRO GAS)					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3718
Multiple No	Proposed Depth 9900'	Formation Morrow	Contractor Not Determined	Spud Date ASAP

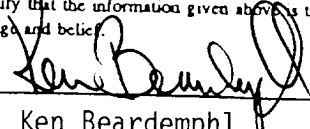
Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	9 5/8"	36# J-55	1100	1100 sx	Circulate
8 3/4"	7"	23# & 26#	TD	1350 sx	Circulate
		J-55, L-80, S-95			

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the Morrow and all intermediate formations. Approx. 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, producing casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-1100' FW Gel/LCM; 1100' to 5200' FW; 5200' to 7200' Cut brine/KCL ; 7200' to TD Cut brine/KCL/Starch.

BOP PROGRAM: BOP's and hydril will be installed and 9 5/8" casing and tested daily.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ken Beardemphl		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Landman		Title: DISTRICT II SUPERVISOR	
Date: 3-27-96		Approval Date: 3-29-96	
Phone: (505) 748-1471		Expiration Date: 3-29-97	
		Conditions of Approval: Not to witness cementing	
		Attached <input type="checkbox"/>	